

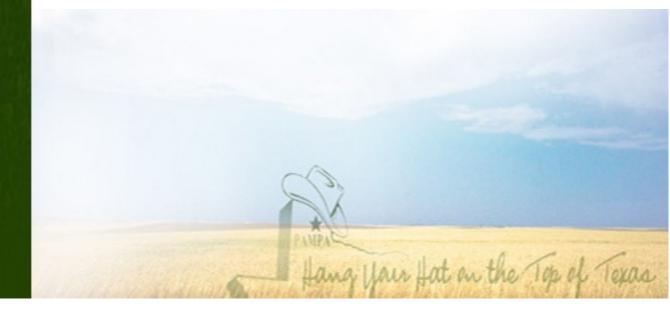
# Pampa City Commission March 25, 2014 4:00 p.m.

# City of Pampa

201 W. Kingsmill St. P.O. Box 2499

Pampa, Texas 79066-2499

Phone: 806-669-5750 Fax: 806-669-5767



# PLEDGE OF ALLEGIANCE TO TEXAS FLAG

"HONOR THE TEXAS FLAG;
I PLEDGE ALLEGIANCE TO
THEE; TEXAS, ONE STATE
UNDER GOD, ONE AND
INDIVISIBLE.

# CITY OF PAMPA CITY COMMISSION AGENDA PUBLIC HEARING/REGULAR MEETING

John Studebaker, Commissioner Ward 1 Chris Porter, Commissioner Ward 2 Robert Dixon, Commissioner Ward 3 Karen McLain, Commissioner Ward 4 Brad Pingel, Mayor

Richard Morris, City Manager Karen Price, City Secretary Leland Waters, City Attorney Shane Stokes, Asst. City Manager

Notice is hereby given of a **PUBLIC HEARING/REGULAR MEETING** of the City Commission of the City of Pampa, Texas to be held on **TUESDAY, MARCH 25, 2014 at 4:00 p.m.** at City Hall – City Commission Chamber, Third Floor, 201 W. Kingsmill, Pampa, Texas, for the purpose of considering the following agenda items.

All agenda items are subject to action. The City Commission reserves the right to adjourn into Executive Session on any agenda item should the need arise and if applicable pursuant to authorization by Title 5, Chapter 551, of the Texas Government Code.

**CALL TO ORDER** 

**INVOCATION** 

**PLEDGE OF ALLEGIANCE** 

## PLEDGE ALLEGIANCE TO TEXAS FLAG

PUBLIC HEARING: The City Commission will conduct a Public Hearing for the purpose of hearing public comments concerning the following request: James Kephart request to rezone Lot 15, Block 3, Broadmoor Addition, from Single Family 2 Residential to Commercial District. Lot is located at 312 N. Sumner. The applicant proposes to rezone the lot to match the zoning for his other Commercial lots which are contiguous with the subject lot, for the purpose of selling the lots. (Information on proposed rezoning is attached).

## **PUBLIC COMMENTS:**

Citizens who have signed a card to speak to the City Commission will be heard at this time. In compliance with the Texas Open Meetings Act, unless the subject matter of the presentation is on the agenda, the City Staff and City Commission Members are prevented from discussing the subject and may respond only with statements of factual information or existing city policy. Citizens are limited to three (3) minutes for their presentation to the City Commission.

#### **AUTHORIZATIONS BY CITY COMMISSION:**

- 1. Consider approving the minutes of the March 11, 2014 Public Hearing/Regular City Commission Meeting as presented.
- 2. Excuse the absence of Commissioner Karen McLain from the March 11, 2014 Public Hearing/Regular City Commission Meeting.

City Commission Public Hearing/Regular Meeting Agenda March 25, 2014 Page 2

- 3. Consider accepting the City of Pampa's 2013 Comprehensive Annual Financial Report (CAFR).
- 4. Consider adopting on second and final reading Ordinance No. 1614, an Ordinance of the City of Pampa approving a negotiated settlement agreement between the steering committee of Cities served by Atmos West Texas and Atmos Energy Corporation West Division.
- 5. Consider adopting on second and final reading Ordinance No. 1615, an Ordinance of the City of Pampa amending Section 8, Area Regulations, Part 2 Lot Width and Part 6 Side Yard of Zoning Ordinance No. 690.
- 6. Consider approving on first reading Ordinance No. 1616, an Ordinance of the City of Pampa amending Section 3 of Zoning Ordinance No. 690, changing from Single Family 2 Residential to Commercial District property located at 312 N. Sumner.
- 7. Consider awarding a bid from Johnny E. Lightfoot, Jr. in the amount of \$850.00 for delinquent tax property located at Lot 1, Block 37, Talley Addition, commonly known as 401 N. Roberta.
- 8. Consider awarding a bid from W. A. Poteet in the amount of \$375.00 for delinquent tax property located at Lots 18 & 19, Block 25, Wilcox Addition, commonly known as 732 Denver.
- 9. Consider approving the List of Disbursements dated February 2014.

# **ADJOURNMENT**

## CITY COMMISSION TRAINING - G-200 TEXAS PUBLIC OFFICIALS WORKSHOP

# **CERTIFICATION**

I certify that the above Agenda was posted on the outside officially designated bulletin board in front of City Hall, facing Kingsmill Street, a place convenient and readily accessible to the general public at all times and said Agenda was posted on FRIDAY, MARCH 21, 2014, BEFORE 5:00 P.M. and remain so posted continuously for at least 72 hours preceding the scheduled time of said meeting.

Karen L. Price, City Secretary

## **ASSESSIBILITY STATEMENT**

In compliance with the Americans with Disabilities Act, the City of Pampa will provide for reasonable accommodations for persons attending City Commission meetings. To better serve you, requests should be received 24 hours prior to the meetings. Please contact Karen Price, City Secretary, at 669-5750. City Hall is wheelchair accessible. Entry is on the West side of the building.

City Commission Public Hearing/Regular Meeting Agenda March 25, 2014 Page 3

# **AGENDA REMOVAL NOTICE**

Pampa, Texas, City Hall on the following date and time:	ed bulletin board at 201 W. Kingsmill Street,
Date:	Time:
Ву:	



ITEM/PROJECT: PUBLIC HEARING

MEETING DATE: MARCH 25, 2014

**DESCRIPTION:** The City Commission will conduct a Public Hearing

for the purpose of hearing public comments concerning the following request: James Kephart request to rezone Lot 15, Block 3, Broadmoor Addition, from Single Family 2 Residential to

Commercial District. Lot is located at 312 N. Sumner. The applicant proposes to rezone the lot to match the zoning for his other Commercial lots which are contiguous with the subject lot, for the purpose of

selling the lots.

**STAFF CONTACT:** Donny Hooper

Jildardo Arias

**BACKGROUND/** Re-zoning information attached.

ADDITIONAL INFORMATION:



# City of Pampa

# Memo

To: Donny Hooper

From: Jildardo Arias

CC:

Date: March 19, 2014

Re: Rezoning of Lot 15, Block 3 of the Broadmoor Addition

# Donny,

The City Planning & Zoning Commission will be meeting on Monday, March 24<sup>th</sup> to vote on a recommendation to the Pampa City Commission approval of a rezoning request that the City has received from James Kephart for property located at 312 N. Sumner. The rezone requests going from Residential SF-2 to Commercial for Lot 15, Block 3 of the Broadmoor Addition. Mr. Kephart the lots immediately to the south which includes the former U-Top-It building. These lots are currently zoned Commercial. Mr. Kephart desires to rezone the lot so that it matches the zoning of the rest of his property. I have attached maps of the area depicting which lots are zoned Commercial and which lots are zoned SF-2 Residential.

The recommendation from the P&Z Commission will be brought to the City Commission on August March 25.

Staff has researched the preceding request. Staff has found no issues with spot zoning and would recommend to approval of the request.

Sincerely,

Jildardo Arias, P.E. City Engineer





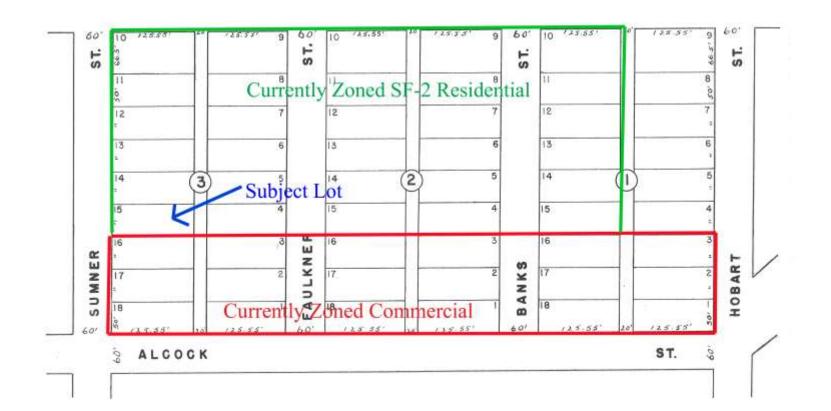


BROADMOOR ADDITION

TO THE CITY OF PAMPA

SCALE - 1"= 100'

MAY 9, 1946





# **AGENDA ITEM NO. 1**

ITEM/PROJECT: MINUTES

MEETING DATE: MARCH 25, 2014

**DESCRIPTION:** Consider approving the minutes of the March 11, 2014

Public Hearing/Regular City Commission Meeting as

presented.

**STAFF CONTACT:** Karen Price

**FINANCIAL IMPACT:** 

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** 

**ACTION:** 

BACKGROUND/

**ADDITIONAL** 

**INFORMATION:** 

Minutes attached.



# MINUTES OF THE CITY COMMISSION OF THE CITY OF PAMPA, TEXAS PUBLIC HEARING/REGULAR MEETING TUESDAY, MARCH 11, 2014

**CALL TO ORDER:** Mayor Pingel at 4:00 p.m.

**PRESENT:** Brad Pingel Mayor

John Studebaker Commissioner Chris Porter Commissioner Robert Dixon Commissioner

**ABSENT:** Karen McLain Commissioner

STAFF: Richard Morris City Manager

Shane Stokes
Leland Waters
City Attorney
Karen Price
Robin Bailey
Donny Hooper
City Secretary
Finance Director
Public Works Director

Kelly Rushing Chief of Police

Gayla Pickens Asst. Finance Director

Kevin Webb IT Managers Jil Arias Engineer

Cary Rushing Code Enforcement

Gary Turley OMI

VISITORS: Paul Nachtigal Highland Baptist Church

Clay Rice PEDC

Lori Byrne Chamber of Commerce

Graham Sample Ron Nelson

**NEWS MEDIA:** Mike Ehrle KGRO Radio

**INVOCATION:** Paul Nachtigall Highland Baptist Church

PLEDGE OF ALLEGIANCE

# PLEDGE OF ALLEGIANCE TO TEXAS FLAG

**PUBLIC HEARING:** The City Commission of the City of Pampa will conduct a Public Hearing for the purpose of hearing public comments concerning the following request: Variance request from Open Range Development LLC in the Edwin Park Subdivision which will result in an amendment to City of Pampa Zoning Ordinance 690. The request is specific to the following blocks and lots for the Edwin Park Re-Plat recorded in Volume 993, Page 798, OPR in the County Deed Records: Block 1, Lots 2 through 10, Block 2, Lots 1 through 8 and Lots 10 through 12, and Block 3, Lots 3 through 9. Section 8.2 Lot Width and Section 8.6 Side Yard of the Code of Ordinances will be amended to reflect Variance request. Public comments on the proposed Variance request will be heard by the City Commission.

# 14-033

Mayor Pingel opened the Public Hearing for the Variance request at 4:02 p.m. Donny Hooper, Public Works Director and Jildardo Arias, City Engineer gave an overview of the Variance request, its location and the purpose for the request. Mayor Pingel asked if there was anyone present that wanted to speak concerning the Variance request, there being no one, Mayor called for a motion to close the Public Hearing, a Motion was made by Commissioner Dixon and Seconded by Commissioner Studebaker to closed the Public Hearing at 4:06 p.m., with each Commission Member voting AYE, the motion carried.

PUBLIC COMMENTS: NONE

## **AUTHORIZATIONS BY COMMISSION:**

14-034

1. Consider approving the minutes of the February 25, 2014 regular City Commission Meeting as presented.

A motion was made by Commissioner Dixon and Seconded by Commissioner Studebaker to approve the minutes of the February 25, 2014 regular City Commission Meeting as presented, with each Commission Member voting AYE, the motion carried.

14-035

2. Excuse the absence of Commissioners John Studebaker and Chris Porter from the February 25, 2014 regular City Commission Meeting.

A motion was made by Commissioner Dixon and Seconded by Commissioner Studebaker to excuse the absence of Commissioners John Studebaker and Chris Porter from the February 25, 2014 regular City Commission Meeting, with each Commission Member voting AYE, the motion carried.

14-036

3. Consider adopting on second and final reading Ordinance No. 1612, an Ordinance of the City of Pampa granting to Southwestern Public service Company ("SPS") d/b/a Xcel Energy, the right, privilege and franchise to conduct within the City of Pampa electrical lighting and power business.

# **ORDINANCE NO. 1612**

# FRANCHISE AGREEMENT

AN ORDINANCE OF THE CITY OF PAMPA, TEXAS, GRANTING TO SOUTHWESTERN PUBLIC SERVICE COMPANY ("SPS") D/B/A XCEL ENERGY THE RIGHT, PRIVILEGE AND FRANCHISE TO CONDUCT WITHIN THE CITY OF PAMPA, TEXAS, AN ELECTRICAL LIGHTING AND POWER BUSINESS AND TO ENTER UPON, ERECT, CONSTRUCT, MAINTAIN, EXTEND, REPAIR, REPLACE AND REMOVE IN, UNDER, UPON, WITHIN, OVER, ABOVE, ACROSS AND ALONG ANY AND ALL OF THE PRESENT AND FUTURE PUBLIC ROADS, HIGHWAYS, STREETS, LANES, AND ALLEYS OF THE CITY OF PAMPA, A SYSTEM OF POLES, POLE LINES, TOWERS, DISTRIBUTION LINES, TRANSMISSION LINES, WIRES, GUYS, CABLES, **OTHER DISTRIBUTION** CONDUITS. TRANSFORMERS, **AND** AND **APPURTENANCES TRANSMISSION EQUIPMENT, FACILITIES AND** NECESSARY OR PROPER FOR THE TRANSMISSION AND DISTRIBUTION OF ELECTRICITY INTO, IN, WITHIN, FROM, ACROSS, AND THROUGH THE PAMPA AS NOW EXISTING, OR AS SAID CITY LIMITS MAY CITY OF HEREAFTER BE EXTENDED; AND GRANTING SPS, ITS SUCCESSORS AND ASSIGNS, THE AUTHORITY TO USE SUCH FOR THE PURPOSE OF TRANSMISSION, DISTRIBUTION, DELIVERY AND SALE OF ELECTRICITY TO THE CITY, AND TO THE INHABITANTS OF THE CITY, OR ANY OTHER PERSON OR PERSONS, FIRMS OR CORPORATIONS, WHEREVER LOCATED WITHIN OR WITHOUT THE CITY LIMITS OF PAMPA, FOR USE BY SUCH PURCHASER OR PURCHASERS FOR ANY PURPOSE AUTHORIZED BY LAW FOR WHICH ELECTRICITY MAY BE USED OR FOR ANY OTHER PURPOSE OR USE WHICH IS OR MAY BECOME NORMAL OR CUSTOMARY IN THE RETAIL ELECTRIC INDUSTRY IN TEXAS; PROVIDING THAT THIS FRANCHISE SHALL BE EFFECTIVE FOR A PERIOD OF TWENTY (20) YEARS COMMENCING APRIL 1, 2014; PROVIDING FOR THE TEMPORARY REMOVAL, RAISING OR LOWERING BY SPS OF ITS WIRES AND OTHER

APPURTENANCES: PROVIDING FOR THE RIGHT TO, AND CONDITION OF. THE OPENING OF PAVEMENTS AND SIDEWALKS BY SPS: RETAINING ALL RIGHTS OF CITY TO REGULATE THE LOCATION OF SPS'S FACILITIES IN, UPON, ALONG, UNDER AND OVER THE STREETS, ALLEYS AND OTHER PUBLIC PLACES OF CITY, AS WELL AS TO REQUIRE THE RELOCATION OF SAME; PROVIDING FOR EFFICIENT ELECTRICAL SERVICE AND THE MAINTAINING OF SPS'S FACILITIES; PROVIDING FOR THE USE BY CITY FOR THE PURPOSES SPECIFIED OF POLES AND CONDUITS OF SPS; PROVIDING COMPENSATION, AND METHOD OF PAYMENT OF SUCH, TO THE CITY FOR THE USE BY SPS OF THE STREETS, ALLEYS AND PUBLIC WAYS OF THE CITY; PROVIDING FOR THE MAINTAINING OF RECORDS BY SPS WITH RIGHT OF INSPECTION BY CITY RESERVING TO CITY ALL POWERS OF REGULATION; PROHIBITING ASSIGNMENT EXCEPT BY CONSENT BY CITY EXCEPT IN CERTAIN CASES; GIVING CITY'S CONSENT TO THE CUTTING AND TRIMMING BY SPS OF CONFLICTING TREES; PROVIDING A **SEVERABILITY CLAUSE**; **PROVIDING THAT** FRANCHISE SHALL NOT BE EXCLUSIVE; MAKING MISCELLANEOUS PROVISIONS RELATIVE TO THIS GRANT OF FRANCHISE; REPEALING ALL **ELECTRICAL LIGHTING AND POWER FRANCHISE** ORDINANCES; PROVIDING FOR THE ACCEPTANCE OF THIS FRANCHISE ORDINANCE BY SPS.

A motion was made by Commissioner Porter and Seconded by Commissioner Studebaker to adopt on second and final reading Ordinance No. 1612, an Ordinance of the City of Pampa granting to Southwestern Public Service Company ("SPS") d/b/a Xcel Energy, the right, privilege and franchise to conduct within the City of Pampa electrical lighting and power business, with each Commission Member voting AYE, the motion carried.

# 14-037

4. Consider adopting on second and final reading Ordinance No. 1613, an Ordinance of the City of Pampa increasing administrative expenses for abatement and for building demolition.

# **ORDINANCE NO. 1613**

AN ORDINANCE OF THE CITY OF PAMPA, TEXAS, PROVIDING THAT ITS CODE OF ORDINANCES BE AMENDED BY REVISING SECTION 3.08.009(a) OF SAID CODE TO PROVIDE FOR INCREASED MINIMUM CHARGE FOR ADMINISTRATIVE EXPENSES FOR BUILDING DEMOLITION, AND BY REVISING SECTION 6.04.008(a) OF SAID CODE TO PROVIDE FOR INCREASED ADMINISTRATIVE CHARGE FOR ABATEMENT, AND PROVIDING FOR AN EFFECTIVE DATE.

A motion was made by Commissioner Dixon and Seconded by Commissioner Studebaker to adopt on second and final reading Ordinance No. 1613, an Ordinance of the City of Pampa increasing administrative expenses for abatement and for building demolition, with each Commission Member voting AYE, the motion carried.

# 14-038

5. Consider approving on first reading Ordinance No. 1614, an Ordinance of the City of Pampa approving a negotiated settlement agreement between the steering committee of cities served by Atmos West Texas and Atmos Energy Corporation, West Texas Division.

# **ORDINANCE NO. 1614**

AN ORDINANCE OF THE CITY COMMISSION OF THE CITY OF PAMPA, TEXAS, APPROVING A NEGOTIATED SETTLEMENT

AGREEMENT BETWEEN THE STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS ("CITIES") AND ATMOS ENERGY CORP., WEST TEXAS DIVISION REGARDING THE COMPANY'S 2013 STATEMENT OF INTENT TO INCREASE RATES IN ALL CITIES EXERCISING ORIGINAL JURISDICTION; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT **CONSISTENT** REFLECT RATE **ADJUSTMENTS** WITH NEGOTIATED SETTLEMENT AND FINDING THE RATES TO BE SET BY THE TARIFFS ATTACHED TO THE SETTLEMENT AGREEMENT TO BE JUST AND REASONABLE; APPROVING A NEW RATE REVIEW MECHANISM; REQUIRING THE COMPANY TO REIMBURSE CITIES' REASONABLE **RATEMAKING EXPENSES**; REPEALING CONFLICTING RESOLUTIONS OR ORDINANCES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE CITIES' LEGAL COUNSEL.

A motion was made by Commissioner Studebaker and Seconded by Commissioner Porter to approve on first reading, Ordinance No. 1614 and Ordinance of the City of Pampa approving a negotiated settlement agreement between the steering committee of cities served by Atmos West Texas and Atmos Energy Corporation, West Texas Division, with each Commission Member voting AYE, the motion carried.

# 14-039

6. Consider approving on first reading Ordinance No. 1615, an Ordinance of the City of Pampa amending Section 8, Area Regulations, Part 2, "Lot Width" and Part 6, "Side Yard", of Zoning Ordinance No. 690.

# **ORDINANCE NO. 1615**

AN ORDINANCE OF THE CITY OF PAMPA, TEXAS, AMENDING SECTION 8, AREA REGULATIONS, PART 2 LOT WIDTH, AND PART 6 SIDE YARD, OF ORDINANCE NO. 690 AS AMENDED, (APPENDIX A TO THE CODE OF ORDINANCES, CITY OF PAMPA, TEXAS), SO THAT LOTS 2 THROUGH 10 IN BLOCK 1, LOTS 1 THROUGH 8 AND LOTS 10 THROUGH 17 IN BLOCK 2, AND LOTS 3 THROUGH 9 IN BLOCK 3 OF THE EDWIN PARK SUBDIVISION, AN ADDITION TO THE CITY OF PAMPA, GRAY COUNTY, TEXAS, SHALL BE SUBJECT TO A MINIMUM LOT WIDTH OF 43 FEET AND A MINIMUM REQUIRED SIDE YARD OF 10 FEET ON ONE SIDE ONLY, AND PROVIDING FOR AN EFFECTIVE DATE.

A motion was made by Commissioner Studebaker and Seconded by Commissioner Porter to approve on first reading Ordinance No. 1615, an Ordinance of the City of Pampa amending Section 8, Area Regulations, Part 2, "Lot Width" and Part 6, "Side Yard" of Zoning Ordinance No. 690, with each Commission Member voting AYE, the motion carried.

# 14-040

7. EXECUTIVE SESSION: The City Commission convened into closed session at 4:20 p.m. in accordance with Texas Government Code, Subchapter D, Section 551.074: Personnel Matters, to discuss:

# ► City Managers Evaluation

RECONVENE – The City Commission reconvened into open session at 4:49 p.m. with the following action taken:

A motion was made by Commissioner Studebaker and Seconded by Commissioner Porter to authorize Mayor Pingel to negotiate a salary increase with Richard Morris, City Manager, with each Commission Member voting AYE, the motion carried.

There being no further busine	ss on the agenda	, the meeting was	adjourned at	4:32 p.m. by	Mayor
Pingel.					

ADJOURNMENT

Karen L. Price, City Secretary Brad Pingel, Mayor



# **AGENDA ITEM NO. 2**

ITEM/PROJECT: COMMISSION ABSENCE

**MEETING DATE:** MARCH 25, 2014

**DESCRIPTION:** Excuse the absence of Commissioner Karen McLain

from the March 11, 2014 Public Hearing/Regular City

Commission Meeting.

**STAFF CONTACT:** 

**FINANCIAL IMPACT:** 

**SOURCE OF FUNDS:** 

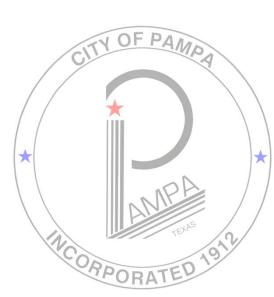
**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** 

**ACTION:** 

BACKGROUND/ ADDITIONAL INFORMATION:





# **AGENDA ITEM NO. 3**

**ITEM/PROJECT:** 2013 COMPREHENSIVE ANNUAL FINANCIAL

**REPORT** 

MEETING DATE: MARCH 25, 2014

**DESCRIPTION:** Consider accepting the City of Pampa's 2013

Comprehensive Annual Financial Report (CAFR).

**STAFF CONTACT:** Robin Bailey

FINANCIAL IMPACT:

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** 

**ACTION:** 

BACKGROUND/

**ADDITIONAL** 

**INFORMATION:** 

Final Copy of CAFR will be provided at meeting.





# **AGENDA ITEM NO. 4**

**ITEM/PROJECT:** ORDINANCE NO. 1614-SETTLEMENT

AGREEMENT WITH ATMOS

**MEETING DATE:** MARCH 25, 2014

**DESCRIPTION:** Consider adopting on second and final reading

Ordinance No. 1614, an Ordinance of the City of Pampa approving a negotiated settlement agreement between the steering committee of Cities served by Atmos West Texas and Atmos Energy Corporation

West Division.

**STAFF CONTACT:** Richard Morris

**FINANCIAL IMPACT:** 

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** Adopt Ordinance No. 1614 on second and final

**ACTION:** reading.

**BACKGROUND/** Backup information & Ordinance No. 1614 attached.

**ADDITIONAL** 

**INFORMATION:** 



#### **ORDINANCE NO. 1614**

AN ORDINANCE OF THE CITY COMMISSION OF THE CITY OF PAMPA, TEXAS, APPROVING A NEGOTIATED SETTLEMENT AGREEMENT BETWEEN THE STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS ("CITIES") AND ATMOS ENERGY CORP., WEST TEXAS DIVISION REGARDING THE COMPANY'S 2013 STATEMENT OF INTENT TO INCREASE RATES IN ALL **EXERCISING ORIGINAL JURISDICTION:** CITIES **DECLARING EXISTING RATES** TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT ADJUSTMENTS CONSISTENT **WITH** NEGOTIATED SETTLEMENT AND FINDING THE RATES TO BE SET BY THE TARIFFS ATTACHED TO THE SETTLEMENT **AGREEMENT** TO  $\mathbf{BE}$ **JUST** REASONABLE; APPROVING A NEW RATE REVIEW **MECHANISM**; REQUIRING THE COMPANY TO REIMBURSE CITIES' REASONABLE RATEMAKING **EXPENSES: REPEALING CONFLICTING RESOLUTIONS ORDINANCES: DETERMINING THAT** ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REOUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE CITIES' LEGAL COUNSEL.

WHEREAS, the City of Pampa Texas ("City") is a gas utility customer of Atmos Energy Corp., West Texas Division ("Atmos West Texas" or "Company"), and a regulatory authority with an interest in the rates and charges of Atmos West Texas; and

WHEREAS, the City is a member of the Steering Committee of Cities Served by Atmos West Texas ("Cities"), a coalition of similarly situated cities served by Atmos West Texas that have joined together to facilitate the review of and response to natural gas issues affecting rates charged in the Atmos West Texas service area; and

WHEREAS, on or about October 18, 2013, the Company filed with the City its Statement of Intent to change rates in all municipalities exercising original jurisdiction within its West Texas Division service area; and

WHEREAS, Cities coordinated a review of Atmos West Texas' Statement of Intent filing through its designated attorneys and consultants, to resolve issues identified by Cities in the Company's filing; and

WHEREAS, Cities have successfully relied upon an annual Rate Review Mechanism ("RRM") as a substitute for the statutory GRIP process prior to the filing of the Company's previous two Statement of Intent rate cases and desire to implement a new RRM process; and

WHEREAS, Cities and Atmos West Texas have negotiated a new RRM process to govern rate setting in 2015 and beyond; and

WHEREAS, Cities' Executive Committee, legal counsel and consultants recommend that Cities approve the rate tariffs and RRM tariff ("Exhibit A" to the attached Settlement Agreement), which will increase the Company's revenues by \$8.3 million on a system-wide cost of service basis; and

WHEREAS, the Exhibit A rate tariffs implementing the new rates are consistent with the negotiated resolution reached by Cities and are just, reasonable, and in the public interest, and will lead to rates throughout the Company's service territory that are economically equivalent to rates based on a system-wide cost of service; and

WHEREAS, the effective date of new rates is April 1, 2014.

NOW, THEREFORE, BE IT ORDAINED BY THE CITY COMMISSION OF THE CITY OF PAMPA, TEXAS:

Section 1. That the findings set forth in this Ordinance are hereby in all things approved.

Section 2. That the City Commission approves the attached Settlement Agreement as a fair resolution to the Company's 2013 Statement of Intent rate filing.

Section 3. That the City Commission finds the existing rates for natural gas service provided by Atmos West Texas are unreasonable and new tariffs which are attached to the Settlement Agreement as Exhibit A and incorporated herein, are just and reasonable, the rates therein established are based on a system-wide cost of service, and are hereby adopted. The new RRM process reflected in the tariff included in Exhibit A is hereby approved.

Section 4. That Atmos West Texas shall reimburse the reasonable ratemaking expenses of the Cities in processing the Company's Statement of Intent filing and negotiating a new RRM process.

Section 5. That to the extent any resolution or ordinance previously adopted by the Commission is inconsistent with this Ordinance, it is hereby repealed.

Section 6. That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

Section 7. That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair or invalidate the remaining provisions of this Ordinance and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

Section 8. That this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after April 1, 2014.

Section 9. That a copy of this Ordinance shall be sent to Atmos West Texas, care of Mr. Jeffrey Foley, Vice President, Rates and Regulatory Affairs, 5110 80<sup>th</sup> Street, P.O. Box

1121, Lubbock, Texas 79408-1121, and to Geoffrey Gay, General Counsel to Cities, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

INTRODUCED, PASSED, and APPROVED on its first reading this  $11^{\rm th}$  day of March, 2014.

CITY OF PAMPA, TEXAS

INTRODUCED, PASSED and APPROVED on its second and final reading this  $25^{\rm th}$  day of March, 2014.

	By:	
ATTEST:	Brad Pingel, Mayor	
Karen L. Price, City Secretary		
APPROVED AS TO FORM:		
Leland W. Waters, City Attorney	<u></u>	

4365176.1 4



lglawfirm.com

# MEMORANDUM

TO: Steering Committee of Cities Served by Atmos West Texas

FROM: Geoffrey Gay

Georgia Crump Eileen McPhee

DATE: February 28, 2014

RE: Atmos West Texas Settlement – **ACTION NEEDED BY MARCH 31, 2014** 

The Steering Committee of Cities Served by Atmos West Texas ("Cities" or "Steering Committee"), with advice and input of designated consultants and lawyers, has worked to resolve Atmos West Texas' pending \$12 million rate increase request without the necessity of a protracted and costly contested case before the Railroad Commission. Attached please find an Ordinance that approves the recommendation of the Executive Committee of the Cities Steering Committee to settle with Atmos West Texas on a system-wide cost of service that increases test year revenues by \$8.3 million and implements a new Rate Review Mechanism ("RRM") process for 2015.

The negotiated result reduces Atmos West Texas' requested rate increase by more than 30%. The monthly bill impact for an average residential customer will be \$0.77. In addition, and most importantly, the negotiated result reflects a cost of service for the Company based on its entire system, which means that the West Texas Cities will no longer be subsidizing lower rates of the other cities. The establishment of system-wide rates was a non-negotiable demand of the Steering Committee. The negotiated settlement also includes a new RRM tariff to be used to govern the Company's ratesetting beginning in 2015. West Texas Cities have benefitted from the implementation of the RRM tariff in the past, as opposed to the statutory GRIP filings in which Cities had no right to participate or influence the outcome. The recommended RRM tariff preserves the ceiling on residential customer charge increases of \$0.50 per month in any annual filing, and requires the Company to forego any increase in the residential customer charge in the first filing under the tariff.

The Executive Committee of the Cities Steering Committee recommends approval of the negotiated resolution because it establishes system-wide rates, eliminates rate subsidization of cities that do not participate with the Steering Committee, maintains cities' role as regulators of natural gas rates, implements the preferred RRM process, and represents an outcome that is equal to or better than the outcome expected from a lengthy contested case proceeding before the Railroad Commission.

Please schedule consideration of the Ordinance at your next available council meeting. Final council action to approve the Ordinance should take place by March 31, 2014. To assist you, several documents are attached:

- An Ordinance approving a Settlement Agreement and setting new rates.
- A Model Staff Report.
- The Settlement Agreement attached to the Ordinance includes a number of Exhibits including:
  - Exhibit A New rate tariffs and a new RRM tariff
  - Exhibit B Proof of Revenues
  - Exhibit C Factors required by Section 104.301 of the Gas Utility Regulatory Act (GURA)
  - Exhibit D Pensions and Retiree Medical Benefits Benchmark
  - Exhibit E West Texas Cities covered by the Settlement Agreement
  - Exhibit F Baseload and Heat Sensitivity Factors for WNA Billing

Please contact Geoffrey (512/322-5875, ggay@lglawfirm.com), Georgia (512/322-5832, gcrump@lglawfirm.com) or Eileen (512/322-5817, emcphee@lglawfirm.com) immediately if your city is unable to meet the March 31, 2014 deadline for final action. Once final action has been taken by your city, please forward a copy of the Ordinance to Atmos West Texas and to our paralegal, Holly Whitehurst (fax number: 512/472-0532, hwhitehurst@lglawfirm.com).

## MODEL STAFF REPORT

The City, along with other similarly situated cities served by Atmos Energy Corp., West Texas Division ("Atmos West Texas" or "Company"), is a member of the Steering Committee of Cities Served by Atmos West Texas ("Cities" or "Steering Committee"). On October 18, 2013, Atmos West Texas filed with the City a Statement of Intent to increase natural gas rates in all cities exercising original jurisdiction in its West Texas Division. The effective date was suspended by City resolution and extended further by the Company to facilitate settlement discussions.

The Atmos West Texas Statement of Intent filing sought approximately \$12 million in increased revenues. The Company also proposed a revised Rate Review Mechanism ("RRM") tariff. The City worked with the Steering Committee to analyze the schedules and evidence offered by Atmos West Texas to support its request to increase rates. The Ordinance and attached Settlement tariffs are the result of negotiation between the Steering Committee and the Company to resolve issues raised by the Steering Committee during the review and evaluation of Atmos West Texas' filing. The Ordinance and Settlement tariffs approve rates that will increase the Company's revenues by \$8.3 million on a system-wide basis, effective for bills rendered on or after April 1, 2014. The monthly bill impact for the average residential customer will be a \$0.77 increase (about a 3.9% increase in the total bill).

The Steering Committee's Executive Committee and its designated legal counsel and consultants recommend that all Cities adopt the Ordinance approving the Settlement Agreement and implementing the rate change.

# **Purpose of the Ordinance:**

The purpose of the Ordinance is to approve rate tariffs (Exhibit A to the Settlement Agreement) and a tariff that implements a new RRM process (included with Exhibit A). As a result of the negotiations, the Steering Committee was able to reduce the Company's requested \$12 million rate increase by over 30%. Approval of the Ordinance will result in rates that implement an increase of \$8.3 million in Atmos West Texas' revenues effective April 1, 2014. Additionally, the Ordinance approves a new RRM process with the 2015 case to be filed December 1, 2014. The amount of the \$8.3 million system-wide increase to be borne by West Texas Cities is \$2,566,678.

# **Reasons Justifying Approval of the Negotiated Resolution:**

During the time that the City has retained original jurisdiction in this case, consultants working on behalf of Cities have investigated the support for the Company's requested rate increase. While the evidence does not support the \$12 million increase requested by the Company, Cities' consultants agree that the Company can justify a slight increase in revenues. The agreement on \$8.3 million is a compromise between the positions of the parties. In addition, the rate increase reached in this compromise is based upon a system-wide cost of service for the Company, which eliminates subsidies previously provided to cities that are not members of the Steering Committee. The agreement of the Company to establish its rates throughout its service area on a system-wide cost of service basis is a significant achievement for Cities and a material basis for approval of the rate tariffs.

The alternative to a settlement of the Statement of Intent filing would be a contested case proceeding before the Railroad Commission of Texas ("RRC") on the Company's current application, would take several months and cost ratepayers millions of dollars in rate case expenses, and would not likely produce a result more favorable than that to be produced by the settlement. The Steering Committee's Executive Committee (consisting of representatives from Midland, Odessa, Plainview, Pampa, Levelland, Seminole, Dimmitt, Big Spring, Lamesa, Littlefield, Canyon and Slaton) recommends that Cities take action to approve the Ordinance authorizing new rate tariffs.

# **Reasons for Approval of New RRM:**

The RRM process is not new to Atmos West Texas. The Company and Cities negotiated the original form of the RRM in 2008, and Cities approved adjustments to the Company's rates under this mechanism in 2008, 2009, and 2010. The RRM process was created collaboratively by the Company and the Cities as an alternative to the legislatively authorized Gas Reliability Infrastructure Program ("GRIP") surcharge process. GRIP, like the RRM, is an alternative form of expedited rate relief for utilities (which avoids the long and costly process of a full rate filing). However, Cities strongly oppose GRIP because it constitutes piecemeal ratemaking, does not allow any reasonableness review, and does not allow participation by cities or recovery of cities' rate case expenses. In short, GRIP unfairly raises customers' rates without any real regulatory oversight. The Railroad Commission undertakes only an administrative review of GRIP filings (instead of a full hearing) and the rate increases go into effect without any material adjustments. The RRM process has historically allowed for a more comprehensive rate review and annual adjustment as a substitute for GRIP filings.

The Ordinance and RRM tariff (Exhibit A) approve the format of a revised RRM process that preserves the authority of Cities to annually review and act upon the Company's RRM filing. Under the provisions of this tariff, the Company will file for adjusted rates by December 1 of each year, and Cities will have until March 31 to take action on the filing before the rates otherwise will go into effect. The RRM tariff continues to allow 50% of the increase to be recovered from the customer charge, but also limits the annual increase in the residential customer charge to \$0.50 per month. Under the terms of the recommended tariff, the Company will not make any changes to the residential customer charge with its first filing on December 1, 2014.

The attached RRM tariff provides a discount for Cities for permitting the Company annual rate relief. The RRM tariff includes an "ADJ" adjustment amount that is a reduction from the Company's requested increase. The ADJ adjustment lowers the Company's rate request by at least \$300,000 each year. Additional reductions will also be made, depending on the size of the Company's requested increase. The attached RRM tariff also constrains the Company's capital structure to use no more than 55% equity. In short, this benefits consumers by lowering the Company's cost of business. Cities are also able to review and make adjustments, such as for operating expenses that are unreasonable.

The alternative to adoption of the attached RRM tariff would be the Company filing for a GRIP adjustment. A GRIP adjustment would place the entire amount of the Company's requested increase into the customer charge. It is expected that non-members of the Steering Committee will not approve the RRM tariff, but will direct the Company to make its GRIP filing

instead. The Company estimates that its first GRIP filing after implementation of the settlement rates will increase the residential customer charge by an additional \$2.50 per month.

# **Explanation of "Be It Ordained" Paragraphs:**

- 1. This paragraph approves all findings in the Ordinance.
- 2. This paragraph approves the Settlement Agreement.
- 3. This section adopts the rate tariffs (Exhibit A to the Settlement Agreement), and the RRM tariff (also Exhibit A), and finds the rates set pursuant to the attached tariffs to be just, reasonable and in the public interest. This section also specifically notes that the rates established in the new tariffs are based on a system-wide cost of service. Note that only new tariffs or existing tariffs being revised are attached to the Ordinance. Existing tariffs not being changed in any way are not attached to the Ordinance.
- 4. This section requires the Company to reimburse Cities for reasonable ratemaking costs associated with reviewing and processing the Statement of Intent application.
- 5. This section repeals any resolution or ordinance that is inconsistent with this Ordinance.
- 6. This section finds that the meeting was conducted in compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.
- 7. This section is a savings clause, which provides that if any section(s) is later found to be unconstitutional or invalid, that finding shall not affect, impair or invalidate the remaining provisions of this Ordinance. This section further directs that the remaining provisions of the Ordinance are to be interpreted as if the offending section or clause never existed.
  - 8. This section provides for an effective date upon passage.
- 9. This paragraph directs that a copy of the signed Ordinance be sent to a representative of the Company and legal counsel for the Steering Committee.

# SETTLEMENT AGREEMENT BETWEEN ATMOS ENERGY CORPORATION, WEST TEXAS DIVISION AND THE WEST TEXAS CITIES STEERING COMMITTEE

WHEREAS, this settlement agreement (the "Settlement Agreement") is entered into by Atmos Energy Corporation's West Texas Division ("Atmos Energy" or the "Company") and the West Texas Cities Steering Committee ("WTX Cities"), which consists of the cities on Exhibit E (collectively "Signatories");

WHEREAS, Atmos Energy currently has pending before the WTX Cities a Statement of Intent to change rates within the incorporated areas of its West Texas Division ("2013 Rate Filing"); and

WHEREAS, the WTX Cities have hired experts and lawyers to analyze the rates proposed by Atmos Energy in its Rate Filing; and

WHEREAS, the Signatories agree that resolution of this matter by settlement agreement will significantly reduce the amount of reimbursable rate case expenses associated with this matter; and

WHEREAS, the Settlement Agreement resolves all issues between the Signatories regarding the Company's 2013 Rate Filing, which is currently pending before the WTX Cities, in a manner that the Signatories believe is consistent with the public interest, and the Signatories represent diverse interests; and

WHEREAS, the Signatories believe that the resolution of the issues raised in the 2013 Rate Filing can best be accomplished by each WTX City approving this Settlement Agreement and the rates, terms and conditions reflected in the tariffs attached to this Settlement Agreement as Exhibit A;

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to the following Settlement Terms as a means of fully resolving all issues between the Atmos Energy and the WTX Cities involving the 2013 Rate Filing:

# Settlement Terms

1. The Signatories agree to the rates, terms and conditions reflected in the tariffs attached to this Settlement Agreement as Exhibit A. These tariffs should allow Atmos Energy's West Texas Division an additional, system-wide \$8.3 million in annual revenues as illustrated in the proof of revenues attached as part of Exhibit B to this Settlement Agreement. The Signatories agree that the \$8.3 million revenue increase is a "black box" amount and is not tied to any specific expense in Atmos Energy's West Texas Division's underlying cost of service. Signatories further agree that the rates, terms and conditions reflected in Exhibit A to this Settlement Agreement comply with the rate-setting requirements of Chapter 104 of the Gas Utility Regulatory Act ("GURA"). The gas rates, terms and conditions established by this Settlement Agreement shall, subject to municipal approval, be effective for bills rendered on and after April 1, 2014, and should a

municipality not approve this Settlement Agreement in time for Atmos Energy to implement rates on April 1, 2014, the Signatories agree that on April 1, 2014, Atmos Energy's existing rates will be established as temporary rates for service on and after that date and such temporary rates will be subject to reconciliation back to April 1, 2014, through a surcharge to give effect to the rates agreed to in this Settlement Agreement; provided that the surcharge period be no longer than a period of sixty days.

- 2. The Signatories agree that rates within Atmos Energy's West Texas Division have, under this Settlement Agreement, been established consistent with implementing a system-wide cost of service methodology.
- 3. The Signatories agree that it is reasonable to include State Institution customers within the Public Authority customer class. The Signatories further agree to the following customer charges and consumption charges for customers residing in the WTX Cities. These rates are reflected in the rate schedules attached as Exhibit A.

# West Texas Cities Rate Jurisdiction (Incorporated Areas)

Customer Class	Customer Charge	Consumption Charge per Ccf
Residential	\$15.50	\$0.101624
Commercial	\$35.00	\$0.10094
Industrial/Transportation	\$300.00	\$0.07388
Public Authority	\$100.00	\$0.09023

- 4. Signatories agree that the September 30, 2013 balance of \$2,881,345.41 related to the Company's regulatory asset under 16 Tex. ADMIN. CODE § 8.209 is reasonable and prudently incurred and shall be included in the Company's rate base.
- 5. To give effect to Section 104.059 of GURA, Signatories agree that the base year level of pension-related and other post-employment benefits expenses, as shown on the attached Exhibit D and summarized below, shall be as follows:

Description	Total
Shared Services Unit - Pension Account Plan ("PAP")	\$546,158
Shared Services Unit - Post-Retirement Medical Plan ("FAS 106")	\$388,281
West Texas Division – PAP	\$1,843,850
West Texas Division – FAS 106	\$2,732,959
West Texas Supplemental Executive Retirement Plan ("SERP")	\$77,628

6. Signatories agree that the Rider Tax, Rider FF, Rider WNA and Rider GCA, which are attached as Exhibit A, are reasonable and should be approved.

- 7. Signatories agree that the base load and heat sensitivity factors referenced in the WNA tariff shall be updated to correspond to those identified in Exhibit F to this Settlement Agreement.
- 8. Signatories agree that in an effort to streamline the regulatory review process a new Rate Review Mechanism ("Rider RRM") should be adopted. The Rider RRM provides for an annual rate adjustment to reflect changes in billing determinants, operating and maintenance expense, depreciation expense, other taxes expense, and revenues as well as changes in capital investment and associated changes in gross revenue related taxes. The revised RRM tariff is included in Exhibit A. Rider RRM will establish rates for the WTX Cities based on the system-wide cost of serving the West Texas Division, which includes the Amarillo, Lubbock and WTX Cities rate jurisdictions.
- 9. The Signatories agree that the Company's annual RRM filing will reflect an actual capital structure comprised of equity and long-term debt as of the test period end, adjusted for any known and measurable changes that have occurred prior to the file date. Signatories further agree that the equity portion of the capital structure utilized in an annual RRM filing shall not exceed 55% equity. Notwithstanding the preceding sentence, in the event that the Railroad Commission of Texas ("Commission") issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect that Commission-approved capital structure.
- 10. The Signatories agree that for purposes of interim rate adjustments filed pursuant to Section 104.301 of GURA, Atmos Energy shall use the net plant amount of \$402,630,670 as the beginning plant balance for the first interim rate adjustment ("IRA") filing made pursuant to Section § 104.301. The Signatories agree that any filing made pursuant to Section 104.301 of GURA shall be based on the cost of changes in the investment in the West Texas Division, which includes the Amarillo, Lubbock and WTX Cities rate jurisdictions. The Signatories further agree that Atmos Energy shall use the capital structure and cost of debt and equity established in the Commission's final order in GUD No. 10170 and the additional factors identified on the attached Exhibit C for future IRA filings.
- 11. The Signatories agree that Atmos Energy shall not create a regulatory asset associated with the over-and-under collection of franchise fees unless specifically authorized to do so by either a municipal authority having original jurisdiction over the Company's gas utility rates or the Railroad Commission of Texas.
- 12. With regard to rate case expenses, Signatories agree that: (1) WTX Cities' rate case expenses shall be recovered from customers within the incorporated areas of the WTX Cities rate jurisdiction and; (2) Company expenses shall be recovered from customers within the entire incorporated areas of the West Texas Division, which includes the WTX Cities, Amarillo and Lubbock rate jurisdictions. Signatories further agree that the parties' reasonable rate case expenses should be recovered by surcharge over a twelve-month period as shown in the Rider SUR, attached as Exhibit A.
- 13. The Signatories agree to support and seek municipal approval of this Settlement Agreement.

- 14. The Signatories agree that neither this Settlement Agreement nor any oral or written statements made during the course of settlement negotiations may be used for any purpose other than as necessary to support the entry by a City of an ordinance or resolution approving this Settlement Agreement. Signatories further expressly agree that this Settlement Agreement and any oral or written statements made during the course of settlement negotiations are privileged, inadmissible, and not relevant to prove any issues associated with Atmos Energy's 2013 Rate Filing.
- 15. The Signatories agree that the terms of the Settlement Agreement are interdependent and indivisible, and that if a City enters an order that is inconsistent with this Settlement Agreement, then any Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Settlement Agreement or its subsequent withdrawal.
- 16. The Signatories agree that this Settlement Agreement is binding on each Signatory only for the purpose of settling the issues set forth herein and for no other purposes, and except to the extent the Settlement Agreement governs a Signatory's rights and obligations for future periods, this Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding.
- 17. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this day of February, 2014.
ATMOS ENERGY CORP, WEST TEXAS DIVISION
By: David J. Park
STEERING COMMITTEE OF CITIES SERVED BY ATMOS WEST TEXAS
By: Geoffrey M. Gay

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	RESIDENTIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on and after 4/01/2014	PAGE:

## Availability

This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

# Monthly Rate

Charge	Amount
Customer Charge	\$ 15.50
Consumption Charge	\$ 0.10162 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	COMMERCIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on and after 4/01/2014	PAGE:

## Availability

This schedule is applicable to Commercial customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

# Monthly Rate

Charge	Amount
Customer Charge	\$ 35.00
Consumption Charge	\$ 0.10094 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	INDUSTRIAL GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA – Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on and after 4/01/2014 PAGE:	

## Availability

This schedule is applicable to the sales to any industrial or commercial customer whose predominant use of natural gas is other than space heating, cooking, water heating or other similar type uses. Service under this schedule is available to eligible customers following execution of a contract specifying the maximum hourly load. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge	\$ 300.00
Consumption Charge	\$ 0.07388 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	PUBLIC AUTHORITY GAS SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on and after 4/01/2014	

# Availability

This schedule is applicable to general use by Public Authority type customers, including public schools, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas.

## Monthly Rate

Charge	Amount
Customer Charge	\$ 100.00
Consumption Charge	\$ 0.09023 per Ccf

The West Texas Division Gas Cost Adjustment Rider applies to this schedule.

The West Texas Division Weather Normalization Adjustment Rider applies to this schedule.

The West Texas Division Rider TAX applies to this schedule.

The West Texas Division Rider FF applies to this schedule.

The West Texas Division Rider RRM applies to this schedule.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	TRANSPORTATION SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 4/01/2014	PAGE:

#### **Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., West Texas Division Distribution System for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility with an estimated annual usage greater than 100,000 Ccf per meter.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

## Monthly Rate

Customer's bill will be calculated by adding the following Customer and Ccf charges to the amounts and quantities due under the riders listed below:

Charge	Amount
Customer Charge per Meter	\$ 300.00 per month
Consumption Charge	\$ 0.07388 per Ccf

Upstream Transportation Cost Recovery: The customer is responsible for all upstream transportation costs.

Retention Adjustment: Plus a quantity of gas equal to the Company's most recently calculated financial L&U percentage for the twelve months ended September multiplied by the gas received into Atmos Energy Corporation's West Texas Division for transportation to the customer.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Miscellaneous Charges: Plus an amount for miscellaneous charges calculated in accordance with the applicable rider(s).

The West Texas Division Rider RRM applies to this schedule.

Conversions: Units may be converted from Ccf to Mcf or Mmbtu as necessary to comply with the underlying transportation agreement.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	TRANSPORTATION SERVICE	
APPLICABLE TO:	WEST TEXAS CITIES SERVICE AREA - Inside City Limits (ICL)	
EFFECTIVE DATE:	Bills Rendered on or after 4/01/2014 PAGE:	

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

Customer shall pay Company a monthly imbalance fee at the end of each month as defined in the applicable Transportation Agreement,

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the "Index" price reported for the month of delivery in Inside FERC's Gas Market Report under the heading "West Texas Waha".

Replacement Index

In the event the "Index" price reported for the month of delivery in Inside FERC's Gas Market Report under the heading "West Texas Waha" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

# **Agreement**

A transportation agreement is required.

### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions** 

In order to receive transportation service under this tariff, customer must have the type of meter, instrumentation, and communication required by Company. Customer must pay Company all costs associated with the acquisition and installation of the required equipment.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RATE SCHEDULE:	WEST TEXAS DIVISION GAS COST ADJUSTMENT (GCA) RIDER	
APPLICABLE TO:	ALL SERVICE AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 10/01/2012 PAGE:	

### **Application**

Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs or taxes. Accumulated Deferred Gas Costs shall also be adjusted for gas cost amounts which are uncollectible. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills. The amount of each adjustment shall be computed as follows:

## Gas Cost Adjustment (GCA)

The GCA to be applied to each Ccf billed shall be computed as follows and rounded to the nearest \$0.01:

$$GCA=(G/S+CF)$$

### Where:

- 1. "G", in dollars, is the expected cost of gas for the expected sales billing units.
- 2. "S", in Ccf as measured at local atmospheric pressure, is the expected sales billing units to be billed to customers in the respective section of the Company's West Texas Division.
- 3. "CF", in \$/Ccf as measured at local atmospheric pressure, is a correction factor charge per Ccf to adjust for the cumulative monthly differences between the cost of gas purchased by the Company and the amount of gas cost billed the customer plus any gas cost which is uncollectible.

More specifically, CF shall be calculated as follows:

$$CF = (a/b) + (c/b)$$

a = over (under) collection dollar amount for the 12 month period ending September.

b = expected estimated sales volumes for the future 12 month period ending November.

c = net uncollectible gas cost, that is:

(uncollectible gas cost for the previous 12 months ended September) – (subsequently collected gas cost for the previous 12 months ended September)

Once a year, on a 12 months ended September basis, the Company shall review the percentage of lost and unaccounted for gas. If this percentage exceeds 5% of the amount metered in, the correcting account balance will be reduced so that the customer will effectively be charged a maximum of 5% for lost and unaccounted for gas and the Company will absorb the excess.

# ATMOS ENERGY CORPORATION WEST TEXAS DISTRIBUTION SYSTEM

RATE SCHEDULE:	WEST TEXAS DIVISION WEATHER NORMALIZATION ADJUSTMENT (WNA) RIDER	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 10/01/2012 PAGE:	

## **Provisions for Adjustment**

The base rate per Ccf (100,000 Btu) for gas service set forth in any Rate Schedules utilized in all cities in the West Texas Division or their environs for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential, commercial, public authority, and state institution bills based on meters read during the revenue months of October through May.

# Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAF	Ri (HSFi (NDD-ADD) )
	= (BL i + (HSFix ADD)
i	
Where	
j	= any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
WNAF	= Weather Normalization Adjustment Factor for the i <sup>th</sup> rate schedule or classification expressed in cents per Ccf
R i	= base rate of temperature sensitive sales for the i <sup>th</sup> schedule or classification utilized
HSF i	= heat sensitive factor for the i <sup>th</sup> schedule or classification divided by the average bill count in that class
NDD i	= billing cycle normal heating degree days
ADD i	= billing cycle actual heating degree days
BL	= base load sales for the i <sup>th</sup> schedule or Classification divided by the average bill count in that class

The Weather Normalization Adjustment for the j<sup>th</sup> customer in i<sup>th</sup> rate schedule is computed as:

WNA	WNAF i x qii
i	Where qii is the relevant sales quantity for the j <sup>th</sup>
<u> </u>	Customer in i <sup>th</sup> rate schedule

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RIDER:	FF - FRANCHISE FEE ADJUSTMENT	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 10/01/2012 PAGE:	

# **Application**

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### **Monthly Adjustment**

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

**EXHIBIT A** 

RIDER:	TAX – TAX ADJUSTMENT	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 10/01/2012 PAGE:	

### **Application**

Applicable to Customers taking service under Residential, Commercial, Industrial, Public Authority, and State Institution customers to the extent of state gross receipts taxes only.

Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code.

Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

# **EXHIBIT A**

# ATMOS ENERGY CORPORATION WEST TEXAS DIVISION

RATE SCHEDULE:	OTHER SERVICE CHARGES	
APPLICABLE TO:	ALL AREAS IN THE WEST TEXAS DIVISION	
EFFECTIVE DATE:	Bills Rendered on and after 10/01/2012	

The service charges on this tariff will be applied in accordance with Atmos Energy's Quality of Service rules and Commission rule 7.45.

# **DURING BUSINESS HOURS:**

These charges apply to services initiated between 8am and 5pm, Monday through Friday.

Charge	Amount
Turn On New Service With Meter Set	\$ 45.00
Turn On Service (shut-In test required)	\$ 37.00
Turn On Service (meter read only required)	\$ 21.00
Miscellaneous Service Charge Calls	\$ 10.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 47.00
Return Check Fee	\$ 25.00
Tampering Fee	\$ 150.00

# **AFTER BUSINESS HOURS:**

These charges apply to services initiated between 5pm and 8am, Monday through Friday, and all day Saturday and Sunday.

Charge	Amount
Turn On New Service With Meter Set	\$ 67.50
Turn On Service (shut-In test required)	\$ 55.50
Turn On Service (meter read only required)	\$ 31.50
Miscellaneous Service Charge Calls	\$ 15.00
Reconnect Delinquent Service or Service Temporarily Off at Customer's Request	\$ 70.50
Tampering Fee	\$ 150.00

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.	
EFFECTIVE DATE:	Bills Rendered on and after March 15, 2015 PAGE 1 OF 6	

# I. Applicability

Applicable to Residential, Commercial, Industrial, Public Authority, and Transportation tariff incorporated areas customers in the West Texas Division of Atmos Energy Corporation ("Company") with the exception of those customers within the Cities of Amarillo, Lubbock, Dalhart, and Channing. This Rate Review Mechanism ("RRM") provides for an annual adjustment to the Company's Residential, Commercial, Industrial, Public Authority, and Transportation Rate Schedules ("Applicable Rate Schedules"). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

# il. Definitions

"Test Period" is defined as the twelve months ending September 30th of each preceding calendar year.

The "Effective Date" is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is March 15.

Unless otherwise noted in this tariff, the term "Final Order" refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term "System-Wide" means all incorporated and unincorporated areas served by the Company within the West Texas Division.

"Review Period" is defined as the period from the Filing Date until the Effective Date.

The "Filing Date" is as early as practicable, but no later than December 1 of each year.

## III. Calculation

The RRM shall calculate an annual, System-Wide cost of service ("COS") that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

$$COS = OM + DEP + RI + TAX + CD - ADJ$$

Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	ALL INCORPORATED CUSTOMERS IN THE WEST TEXAS DIVISION EXCEPT CUSTOMERS IN THE CITIES OF AMARILLO, LUBBOCK, DALHART AND CHANNING.	
EFFECTIVE DATE:	Bills Rendered on and after March 15, 2015	PAGE 2 OF 6

consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

- DEP = depreciation expense calculated at depreciation rates approved by the Final Order from GUD 10041 for the West Texas Division direct depreciation rates and the Final Order from GUD 10170 for Shared Services depreciation rates
- = return on investment calculated as the Company's pretax return multiplied by RI rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes that have occurred prior to the filing date) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Notwithstanding the preceding sentence, in the event that the Commission issues a final rate order adopting a capital structure for Atmos Energy that exceeds 55% equity, the Signatories agree that the annual RRM filing will reflect the Commission-approved capital structure. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.
- TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.
- CD = interest on customer deposits.

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	ALL INCORPORATED CUSTOMERS IN THE WE EXCEPT CUSTOMERS IN THE CITIES OF AMAIDALHART AND CHANNING.	
EFFECTIVE DATE:	Bills Rendered on and after March 15, 2015	PAGE 3 OF 6

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$300,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

# IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes consistent with class revenue distribution resulting from the settlement of the statement of intent filed October 18, 2013. For the Residential Class, 50% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

# V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2014 Filing Date will be December 1, 2014.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	ALL INCORPORATED CUSTOMERS IN THE WE EXCEPT CUSTOMERS IN THE CITIES OF AMAIDALHART AND CHANNING.	
EFFECTIVE DATE:	Bills Rendered on and after March 15, 2015	PAGE 4 OF 6

testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non- recurring items included in the filing.

# VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on March 15. To the extent that the regulatory authority does not take action on the Company's RRM filing by March 14, the rates proposed in the Company's filing shall be

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	ALL INCORPORATED CUSTOMERS IN THE WE EXCEPT CUSTOMERS IN THE CITIES OF AMAFDALHART AND CHANNING.	
EFFECTIVE DATE:	Bills Rendered on and after March 15, 2015	PAGE 5 OF 6

deemed approved effective March 15. (2014 filing RRM rate will be effective March 15, 2015 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by March 14, the rates finally approved by the regulatory authority shall be deemed effective as of March 15.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than May 15 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before June 15 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

# VII. Reconsideration, Appeal and Unresolved Items

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

RATE SCHEDULE:	RRM – Rate Review Mechanism	
APPLICABLE TO:	ALL INCORPORATED CUSTOMERS IN THE WE EXCEPT CUSTOMERS IN THE CITIES OF AMAIDALHART AND CHANNING.	
EFFECTIVE DATE:	Bills Rendered on and after March 15, 2015	PAGE 6 OF 6

## VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

# WEST TEXAS DIVISION ATMOS ENERGY CORPORATION

RIDER:	SURCHARGE 2013 WTX SOI	
APPLICABLE TO:	ALL INCORPORATED AREAS IN THE WEST T AREA	EXAS CITIES SERVICE
EFFECTIVE DATE:	Bills Rendered on and after 4/01/2014	PAGE:

## **Applicability**

The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to Settlement Agreement to the Statement of Intent filed with the municipalities in Atmos Energy's West Texas Division on October 18, 2013. This monthly rate shall apply to the residential, commercial, industrial, and public authority / state institution rate schedules of Atmos Energy Corporation's West Texas Division in the rate areas and amounts noted below. The rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rate Schedule: Residential

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00228 per Ccf

Rate Schedule: Commercial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00154 per Ccf

Rate Schedule: Industrial

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00175 per Ccf

Rate Schedule: Public Authority / State Institution

Rate Area	Monthly Surcharge
WTX Cities Incorporated	\$ 0.00081 per Ccf

### OTHER ADJUSTMENTS

The above rate schedules shall be adjusted for all applicable taxes (including franchise fees for incorporated customers) related to the above.

# **EXHIBIT B**

# ATMOS ENERGY CORPORATION WEST TEXAS SYSTEM STATEMENT OF INTENT SUMMARY PROOF OF REVENUE AT CURRENT RATES TEST YEAR ENDING JUNE 30, 2013

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			36 37 38						•	ታ ተ ነጋ መ			No.
Present Revenue: Customer Charge	Billing Units: Bills Total Ccf	Consumption Charge (\$/Ccf) All Consumption	Industrial and Transportation (1) <u>Rate Characteristics:</u> Customer Charge	Present Revenue: Customer Charge Consumption Charge Total Present Base Revenue - Commercial	Billing Units: Bills Total Ccf	Consumption Charge (\$/Ccf) All Consumption	Commercial <u>Rate Characteristics:</u> Customer Charge	Present Revenue: Customer Charge Consumption Charge Total Present Base Revenue - Residential	Billing Units: Bills Total Ccf	Consumption Charge (\$/Ccf) All Consumption	Rate Characteristics: Customer Charge	Residential	Description (a)
60		49	•	w w		ø	€	မှာ မှာ	1	69	69		Wes
245,850	894 2,747,921	0.05286	275.00	3,751,300 2,465,418 6,216,718	125,043 26,461,500	0.09317	30.00	20,140,462 9,218,867 29,359,329	1,491,886 73,084,407	0.12614	13.50		West Texas ICL (b)
\$ 362,175	1,317 5,004,668	\$ 0.06091	\$ 275.00	\$ 636,445 782,036 \$ 1,418,481	21,215 6,902,348	\$ 0.11330	\$ 30.00	\$ 2,044,511 1,468,894 \$ 3,513,205	151,445 8,611,518	\$ 0.17055	\$ 13.50		(c)
69		49	64	w w		40	<b>↔</b>	1		44	<b>↔</b>		
66,825	243 2,318,068	0.11273	275.00	2,122,015 2,140,284 4,262,298	70,734 21,853,008	0.09794	30.00	\$ 10,621,035 3,844,099 \$ 14,465,134	786,743 50,915,223	0.07550	13.50		Amarillo ICL (d)
\$ 5,500	20 78,684	\$ 0.11273	<b>\$</b> 275.00	\$ 66,736 74,664 \$ 141,400	2,225 762,343	\$ 0.09794	\$ 30.00	\$ 411,070 167,521 \$ 578,592	30,450 2,218,827	\$ 0.07550	\$ 13.50	:	Amarillo OCL (e)
\$ 145,750	530 2,968,536	\$ 0.07402	\$ 275.00	\$ 2,051,212 1,409,233 \$ 3,460,445	88,374 15,580,246	\$ 0.09045	<b>\$</b> 30.00	\$ 10,141,656 3,300,118 \$ 13,441,774	751,234 35,968,592	\$ 0.09175	\$ 13.50		Lub
) <b>\$</b> 13,200	) 48 3 151,292	5 0.07402	\$ 275.00	2 \$ 117,533 3 54,049 5 \$ 171,582	3,918 5 597,554	5 \$ 0.09045	30.00	\$ 741,555 320,020 4 \$ 1,061,575	4 54,930 2 3,487,952	5 \$ 0.09175	0 \$ 13.50	!	bock ICL Lubbock OCL
\$ 839,300	3,052 13,267,170			\$ 8,745,240 8,925,683 \$ 15,670,923	291,508 72,156,999			\$ 44,100,288 18,319,320 \$ 62,419,608	3,266,688 174,286,519		-	;	Total (h)
Ln. 36 times Ln. 42	Biling Determinents Study Biling Determinents Study	Tariff- Rates	Tariff- Rates	Ln. 19 times Ln. 25 Ln. 22 times Ln. 26 Sum of Ln. 29 through Ln. 30	Billing Determinants Study Billing Determinants Study	Tariff- Rates	Tariff-Rates	ևո. 2 times Լո. 8 Լո. 5 times Լո. 9 Sum of Լո. 12 through Լո. 13	Billing Determinants Study Billing Determinants Study	Tariff- Rates	Tariff- Rates	;	Reference

# ATMOS ENERGY CORPORATION WEST TEXAS SYSTEM STATEMENT OF INTENT SUMMARY PROOF OF REVENUE AT CURRENT RATES TEST YEAR ENDING JUNE 30, 2013

Description														
Consumption Chame	_	(b) 145.255		(c) 304,834		(d) 261,090		(e) 8,870		(f) 219,731		(9) 11,199	(h) 950,980	(I) Ln. 39 times Ln. 43
Total Present Base Revenue - Industrial & Transportation	49	391,105	5	667,009	49	327,915	49	14,370	\$	385,481	s	24,399 \$	1,790,280	Sum of Ln. 46 through Ln. 47
Public Authority														
Rate Characteristics:	n	75 00	A	75 00	60	75 00	<b>1</b>	75 00	<b>14</b>	75.00	(A	75.00		Tariff- Rates
Customer Charge	4	0.00	•	0.00	5		•		•					
Consumption Charge (\$/Ccf)														
All Consumption	50	0.08431	69	0.10076	69	0.10638	¢,	0.10638	49	0.12981	(A)	0.12981		Tariff- Rates
Billing Units:														
Bills		15,391		1,049		2,148		253		545		152	19,538	Billing Determinants Study
Total Ccf	=	11,017,111		696,969	u	145,163	_	578,428		493,692		345,146	17,276,508	Billing Determinants Study
Present Revenue:														
Customer Charge	€9	1,154,336	69	78,690	69	161,128	69	18,948	C/I	40,865	€n		1,465,350	Ln. 53 times Ln. 59
Consumption Charge		928,853		70,227		334,582		167,913		64,086		44,803 \$	1,610,464	Ln. 56 times Ln. 60
Total Present Base Revenue - Public Authority	8	2,083,189	es	148,917	5	495,710	50	186,861	S	104,951	es.	56,186 \$	3,075,814	Sum of Ln. 63 through Ln. 64
State Institution														
Rate Characteristics: Customer Charge	6	75.00	•	75.00					49	75.00	69	75.00		Tariff- Rates
Consumption Charge (\$/Ccf)														
All Consumption	69	0.10146	49	0.13551					49	0.11115	€4	0.11115		Tarif- Rates
Billing Units:		913		152						513		183	1,762	Billing Determinants Study
Total Ccf		808,032		46,249						463,326		312,214	1,629,821	Billing Determinants Study
Present Revenue;														
Customer Charge	40	68,508	49	11,405					49	38,474	49	13,762 \$	132,150	Ln. 70 times Ln. 78
Consumption Charge		81,983		6,267						51,499		34,703 \$	174,451	Ln. 73 times Ln. 77
Total Present Rase Revenue - State Institution	60	150,491	63	17,673					49	89,973	G	48,465 \$	306,601	Sum of Ln. 80 through Ln. 81

present revenues nongas

\$ 38,200,832 \$ 5,765,285 \$ 19,551,058 \$ 921,222 \$ 17,462,624 \$ 1,362,207 \$ 83,263,227

HINDER:

Data Sources:
West Texas 6\_2013 Rates.xisx
WTX BDS TY Ending 6.30.2013.xism

# EXHIBIT B

# ATMOS ENERGY CORPORATION WEST TEXAS SYSTEM STATEMENT OF INTENT SUMMARY PROOF OF REVENUE - PROSPECTIVE RATES TEST YEAR ENDING JUNE 30, 2013

(a)	(b)	(0)	(d)	(e)	(e) (f) (g)	(9)	(h)
Residential							
Rate Characteristics: Customer Charge	15.50	13.50	14.75	13.50	14.75	13.50	
Consumption Charge (\$/Ccf) All Consumption	0.10162	0.17055	0.09780	0.07550	0.12449	0.09175	
Billing Units: Bills Total Ccf	1,491,886 73,084,407	151,445 8,611,518	786,743 50,915,223	30,450 2,218,827	751,234 35,968,592	54,930 3,487,952	3,266,688 174,286,519
Proposed Revenue: Customer Charge Consumption Charge Consumption Charge	\$ 23,124,234 ( 7,427,165 \$ 30,551,399	\$ 2,044,511 1,468,694 \$ 3,513,205	\$ 11,604,464 \$ 4,969,326 \$ 16,573,789 \$	411,070 167,521 578,592	\$ 11,080,698 \$ 4,477,730 \$ 15,558,428 \$	741,555 \$ 320,020	49,006,531 18,830,456
Commercial			- #		- 1		
Rate Characteristics: Customer Charge	35.00	30.00	33.00	30.00	33.00	30.00	
Consumption Charge (\$/Ccf) All Consumption	0.10094	0.11330	0.11666	0.09794	0.11226	0.09045	
Billing Units: Bills Total Ccf	125,043 26,481,500	21,215 6,902,348	70,734 21,853,008	2,225 762,343	68,374 15,580,246	3,918 597,554	291,508 72,156,999
Proposed Revenue: Customer Charge Consumption Charge Total Proposed Base Revenue - Commercial	\$ 4,376,517 \$ 2,670,992 \$ 7,047,508	\$ 636,445 782,036 \$ 1,418,481	\$ 2,334,216 \$ 2,549,372 \$ 4,883,588 \$	66,736 74,664	\$ 2,256,333 \$ 1,749,038 \$ 4,005,371 \$	117,533 \$ 54,049 171,582 \$	9,787,779 7,880,151 17,667,930
lands and della la Tananana and adaptions							
Rate Characteristics: Customer Charge	300.00	275.00	300.00	275.00	300.00	275.00	
Consumption Charge (\$/Ccf) All Consumption	0.07388	0.08091	0.13075	0.11273	0.08895	0.07402	
Billing Units: Bills	894 2 747 921	1,317	243 2.316.068	20 78.684	530 2.968.536	48 151.292	3,052

# ATMOS ENERGY CORPORATION WEST TEXAS SYSTEM STATEMENT OF INTENT SUMMARY PROOF OF REVENUE - PROSPECTIVE RATES TEST YEAR ENDING JUNE 30, 2013

			65	2	63	62	<u>5</u>	න	59	58	57	56	55	<u>7</u> 2	53	52	51	50	49	48	47	46		No.	Line
	present revenues nongas	proposed revenues nongas	Total Proposed Base Revenue - Public Authority	Consumption Charge	Customer Charge	Proposed Revenue:		Total Ccf	Bills	Billing Units:		All Consumption	Consumption Charge (\$/Ccf)		Customer Charge	Rate Characteristics:	Public Authority			Total Proposed Base Revenue - Industrial	Consumption Charge	Customer Charge	(a)	Description	
69	5	<b> </b>	s	49	(A															69		69	c	Wes	
2,586,678	38,200,832	40,767,510	2,697,399 \$	1,066,940 \$	1,630,459			11,825,144	16,305			0.09023			100.00					471,203 \$	203,003	268,200 \$	Ъ	West Texas ICL	
(0)	\$ 5,765,285	\$ 5,765,284	166,589	74,887	90,096			743,217	1,201			0.10076			75.00					667,009	304,834	362,175	<u>(c)</u>	OCT	West Texas
(0) \$ 2,850,005 \$	\$ 19,551,058	\$ 22,401,063	\$ 567,959	\$ 391,793	\$ 176,166			3,145,163	2,148			0.12457			82.00					\$ 375,726	302,826	\$ 72,900	<u>@</u>	Amarillo ICL Amarillo OCL Lubbock ICL Lubbock OCL	
49	\$	•	69	49	49			_												69		6A		Armar	
1	921,222	921,222	186,861	167,913	18,948			1,578,428	253			0.10638			75.00					14,370	8,870	5,500	(e)	rillo OCL	) }
\$ 2,749,853 \$	\$17,462,624 \$ 1,362,207 \$	\$ 20,212,477	\$ 225,627	\$ 138,882	\$ 86,744			957,017	1,058			0.14512			82.00					\$ 423,051	264,051	\$ 159,000	Э	Lubbock ICL	
49	\$5 	<u>ب</u>	69	49	67															65		49		Lubb	
(0)	362,207 \$	\$ 1,362,207 \$	104,651 \$	85,332 \$	25,145 \$			657,360	335			0.12981			75.00					24,399 \$	11,199	13,200 \$	(9)	ock OCL	·
8,170,755	83,263,227	91,433,982	3,953,305	1,925,747	2,027,558			18,906,329	21,300											1,975,759	1,094,784	880,975	3	Total	
			Sum of Ln. 63 through Ln. 64	Ln. 56 times Ln. 60	Ln. 53 times Ln. 59			WP_J-1	WP_J-1			Rate Design			Rate Design					Sum of Ln. 46 through Ln. 47	Ln. 39 times Ln. 43	Ln. 36 times Ln. 42	3	Reference	

### **EXHIBIT C**

# Factors Required by Section 104.301 of the Gas Utility Regulatory Act

- The net invested capital amount of \$402,630,670 shall be used as the baseline investment for use in calculating the first interim rate adjustment ("IRA") adjustment following the issuance of an Ordinance approving new rates pursuant to the Settlement Agreement referencing this Exhibit C.
- The overall depreciation rate shall be calculated based on the West Texas Division direct depreciation rates approved in GUD 10041 and the SSU Depreciation rates approved in GUD 10170.
- A federal income tax factor of 35%;
- Ad Valorem Tax of \$4,133,461 divided by the net invested capital of \$402,630,670 for an Ad Valorem tax rate of 1.03%.
- The average use per month per customer class in order to determine the current and proposed bill information in future IRA filings is as follows: Residential at 52.69 Ccf, Commercial at 239.72 Ccf, Industrial at 3,950.03 Ccf, and Public Authority at 809.72 Ccf; and
- The base rate revenue allocation factors to be used to calculate the cost of changes in investment to be recovered from the appropriate customer classes are as follows: Residential at 75.13%, Commercial at 18.39%, Industrial at 2.16%, and Public Authority at 4.32%.
- The overall return shall be the same as approved by the Railroad Commission of Texas in the Final Order for GUD 10170.

# ATMOS ENERGY CORPORATION WEST TEXAS SYSTEM STATEMENT OF INTENT PENSIONS AND RETIREE MEDICAL BENEFITS BENCHMARK TEST YEAR ENDING JUNE 30, 2013

Exhibit D

			Shared Services	rvices			ľ	WTX		-	
				Post-			Γ	Post-	Supplemental	nental	
			Pension	Retirement	_	Pension	<b>8</b>	Retirement	Executive	ıtive	
Line		Acc	Account Plan	Medical Plan	Acc	Account Plan	Med	_	Retirement Plan	int Plan	-
Š	Desc		("PAP")	("FAS 106")		PAP)		"FAS 106")	SERP	£.	lotal
	(a)		(p)	<u>©</u>		<u>©</u>		(e)	€	_	( <del>B</del> )
~~	FY 2014 Towers Watson Amounts (Excluding Removed Cost Centers)	<del>()</del>	6,343,572 \$	4,50	ь		69		<b>⇔</b>	82,303	
7	Texas Division Allocation Factor		8.82%	8.82%		100.00%		100.00%	_	100.00%	
က	West Texas Allocation Factor		97.62%	97.62%		94.32%		94.32%	1	94.32%	
4	F1 Z014 Towers weatson benefit Costs (Excluding Kemoved Cost Centers) Altocated to WTX (Ln 1 x Ln 3 x Ln 3)	ы	546.158 \$	388.281	ы	1.843.850	69	2.732.959	69	77,628	
2	O&M and Capital Allocation Factor	.				اء		100.00%		%00.00	
ď	FY 2014 Towers Watson Benefit Costs To Approve (Excluding Removed Cost Centers) (In 4 x 1 n 5)	u	546 158 S	388 281	€	1 843 850	6	2 732 959	€5	77 628	
1 (		•	Ш		,			Ш		2351	
~ ∞											
6	Summary of Costs to Approve:										
<del>2</del> 2											
12	Total Pension Account Plan ("PAP")	ь	546,158		₩	1,843,850				€9	2,390,009
<del>5</del> <del>7</del>	Total Sundament Medical Plan ("FAS 106") Total Sundamental Executive Determent Plan ("SEDD")		₩	388,281			₩	2,732,959	<b>4</b>	77 G28	3,121,240
15	Total (Ln 12 + Ln 13 + Ln 14)	မာ	546,158 \$	388,281	69	1,843,850	69	2,732,959	· 69	77,628 \$	5,588,877
16											
~ @	O&M Expense Factor (WP_F-2.3, Ln 2)		87.56%	87.56%		57.87%		57.87%	_	100.00%	
2 5	Dodion / a 45 v l a 48)	6	478 237 ¢	330 007	e	1 067 017	e e	1 581 535	e e	77 628 \$	3 544 412
3 2		7	1		9		9		•		2,41,416
22 8	Capital Factor (1 - Ln 18)		12.44%	12.44%		42.13%		42.13%		%00.0	
3 22 13	Capital Portion (Ln 15 x Ln 22)	69	67,921 \$	48,287	69	776,833	69	1,151,424	69	<i>₽</i>	2,044,465
29 29	Total (Ln 20 + Ln 24)	မာ	546,158 \$	388,281	es	1,843,850	G	2,732,959	မာ	77,628 \$	5,588,877
İ			Ш			li .		11			

File Date: October 18, 2013

# PENSION AND OTHER POST EMPLOYMENT BENEFITS REGULATORY ASSET WEST TEXAS SYSTEM STATEMENT OF INTENT **TEST YEAR ENDING JUNE 30, 2013 ATMOS ENERGY CORPORATION** AMORTIZATION SCHEDULE\*

**Exhibit D** 

End of Year		Adjustment Amount June 30, 2013	(a) (b)	\$ 1,183,707 \$ 1,183,707	1,065,337	946,966	828,595	710,224	591,854	473,483	355,112	236,741	118,371				<ol> <li>The annual amortization of the Pension and Other Postemployment Benefits Regulatory Asset</li> </ol>	cost has been included in O&M expense on WP_F-2.8. The annual amortization is based		
	Annual	Amortization	(၁)		118,371	118,371	118,371	118,371	118,371	118,371	118,371	118,371	118,371	118,371			nd Other Poster	on WP_F-2.8. T		
Beginning of Year	Rate Base	Adjustment Amount	(q)		\$ 1,183,707 \$	1,065,337	946,966	828,595	710,224	591,854	473,483	355,112	236,741	118,371			mortization of the Pension a	included in O&M expense	on a ten vear amortization period	
	Year Ended	June 30	(a)	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023		Notes:	1. The annual an	cost has been	on a ten vear	
	Line	Š.		~	2	က	4	2	9	7	ω	6	10	7	12	13	14	15	45	)

The Company has included in rate base, as a regulatory asset, the Company's calculated Ri

Pension and Other Postemployment Benefits cost in accordance with

TEX. UTILITIES CODE, SECTION 104.059.

3. The calculation of the asset on this workpaper represents the fiscal year 2013 Towers Watson report versus the cost level approved in GUD No. 10174 for the period October 1, 2012 to June 30, 2013. 18 19 20 22 23 24 25 26 27 28

Please see the Relied Files for the documentation supporting this calculation.

The amortization of this asset will begin when the rates approved in this filing go into effect.

Totals may vary due to rounding.

# Exhibit E

# Incorporated Cities Served by the WTX-Cities Rate Division

- 1. Abernathy
- 2. Amherst
- 3. Anton
- 4. Big Spring
- 5. Bovina
- 6. Brownfield
- 7. Buffalo Springs Lake
- 8. Canyon
- 9. Coahoma
- 10. Crosbyton
- 11. Dimmitt
- 12. Earth
- 13. Edmonson
- 14. Floydada
- 15. Forsan
- 16. Friona
- 17. Fritch
- 18. Hale Center
- 19. Happy
- 20. Hart
- 21. Hereford
- 22. Idalou
- 23. Kress
- 24. Lake Tanglewood
- 25. Lamesa
- 26. Levelland
- 27. Littlefield
- 28. Lockney
- 29. Lorenzo
- 30. Los Ybanez
- 31. Meadow

# Exhibit E

# Incorporated Cities Served by the WTX-Cities Rate Division

- 32. Midland
- 33. Muleshoe
- 34. Nazareth
- 35. New Deal
- 36. New Home
- 37. Odessa
- 38. O'Donnell
- 39. Olton
- 40. Opdyke
- 41. Palisades
- 42. Pampa
- 43. Panhandle
- 44. Petersburg
- 45. Plainview
- 46. Post
- 47. Quitaque
- 48. Ralls
- 49. Ransom Canyon
- 50. Ropesville
- 51. Sanford
- 52. Seagraves
- 53. Seminole
- 54. Shallowater
- 55. Silverton
- 56. Slaton
- 57. Smyer
- 58. Springlake
- 59. Stanton
- 60. Sudan
- 61. Tahoka
- 62. Timbercreek Canyon
- 63. Tulia
- 64. Turkey
- 65. Vega
- 66. Wellman
- 67. Wilson
- 68. Wolfforth

Atmos Energy Corp., West-Tex System
Test Year Ending June 30, 2013
Baseload and Heat Sensitivity Factors for WNA billing

Weather Zone <u>Residential</u> Amarillo Lubbock Midland	Baseload 20,155,155 19,701,788 12,821,859	Annual Baseload per Customer 216.64 188.75 173.76	Monthly Baseload per Customer for WNA  18.05 15.73 14.48	Normalized Volumes Ccf 72,120,563 62,103,916 40,062,040	Normalized Volumes per Customer 775.19 594.98 542.90	Average Customers 93,036 104,379 73,793	Normal HDD 3,897 3,132 2,503	HSF 0.1433 0.1297 0.1475
Commercial Amarillo Lubbock	9,917,438 10,633,279	1,211.03 1,142.43	100.92 95.20	28,022,844 23,318,552	3,421.91 2,505.33	8,189 9,308	3,897 3,132	0.5673 0,4352
Midland  Public Authority / State / Amarillo Lubbock Midland	10,597,749  Agency 1,876,066 1,140,453 2,926,097	1,583.76 3,561 1,530 4,878	131.98 297 128 406	20,815,603 6,755,200 4,645,834 7,505,295	3,110.75 12,822.27 6,233.93 12,510.56	527 745 600	2,503   3,897 3,132 2,503	0.6101 2.3765 1.5018 3.0496

<sup>\*</sup> City references are to weather zones not rate divisions.



# CITY OF PAMPA AGENDA INFORMATION SHEET

# **AGENDA ITEM NO. 5**

**ITEM/PROJECT:** ORDINANCE NO. 1615 – VARIANCE REQUEST

**MEETING DATE:** MARCH 25, 2014

**DESCRIPTION:** Consider adopting on second and final reading

Ordinance No. 1615, an Ordinance of the City of Pampa amending Section 8, Area Regulations, Part 2 Lot Width and Part 6 Side Yard of Zoning Ordinance

No. 690.

**STAFF CONTACT:** Donny Hooper

Jildardo Arias

FINANCIAL IMPACT:

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** Adopt Ordinance No. 1615 on second and final

**ACTION:** reading.

**BACKGROUND/** Backup Information & Ordinance No. 1615 attached.

ADDITIONAL

**INFORMATION:** 



### **ORDINANCE NO. 1615**

AN ORDINANCE OF THE CITY OF PAMPA, TEXAS, AMENDING SECTION 8, AREA REGULATIONS, PART 2 LOT WIDTH, AND PART 6 SIDE YARD, OF ORDINANCE NO. 690 AS AMENDED, (APPENDIX A TO THE CODE OF ORDINANCES, CITY OF PAMPA, TEXAS), SO THAT LOTS 2 THROUGH 10 IN BLOCK 1, LOTS 1 THROUGH 8 AND LOTS 10 THROUGH 17 IN BLOCK 2, AND LOTS 3 THROUGH 9 IN BLOCK 3 OF THE EDWIN PARK SUBDIVISION, AN ADDITION TO THE CITY OF PAMPA, GRAY COUNTY, TEXAS, SHALL BE SUBJECT TO A MINIMUM LOT WIDTH OF 43 FEET AND A MINIMUM REQUIRED SIDE YARD OF 10 FEET ON ONE SIDE ONLY, AND PROVIDING FOR AN EFFECTIVE DATE.

# BE IT ORDAINED BY THE CITY OF PAMPA, TEXAS:

# Section 1.

That Section 8, Area Regulations, Part 2 Lot Width, of Ordinance No. 690 passed and approved by the City of Pampa, Texas, the 8<sup>th</sup> day of April, 1969, as amended, (Appendix A to the Code of Ordinances, City of Pampa, Texas) is hereby amended so that the following described property shall be, and it is hereby, subject to a minimum lot width of forty-three (43) feet, to-wit:

All of Lots 2 through 10 in Block 1, Lots 1 through 8 and Lots 10 through 17 in Block 2, and Lots 3 through 9 in Block 3 of the Edwin Park Subdivision, an Addition to the City of Pampa, Gray County, Texas, according to the duly recorded map or plat thereof.

### Section 2.

That Section 8, Area Regulations, Part 6 Side Yard, of Ordinance No. 690 passed and approved by the City of Pampa, Texas, the 8<sup>th</sup> day of April, 1969, as amended, (Appendix A to the Code of Ordinances, City of Pampa, Texas) is hereby amended so that the following described property shall be, and it is hereby, subject to a minimum required side yard of ten (10) feet on one side only, being the south side of the lot, and no minimum required side yard on the north side of the lot, to-wit:

All of Lots 2 through 10 in Block 1, Lots 1 through 8 and Lots 10 through 17 in Block 2, and Lots 3 through 9 in Block 3 of the Edwin Park Subdivision, an Addition to the City of Pampa, Gray County, Texas, according to the duly recorded map or plat thereof.

## Section 3.

This ordinance shall be effective upon its final reading and passage as provided by law.

INTRODUCED, PASSED, and APPROVED on its first reading this 11<sup>th</sup> day of March, 2014.

INTRODUCED, PASSED and APPROVED on its second and final reading this  $25^{\rm th}$  day of March, 2014.

CITY OF PAMPA, TEXAS

	Ву:	
ATTEST:	Brad Pingel, Mayor	
Karen L. Price, City Secretary		
APPROVED AS TO FORM:		
Leland W. Waters, City Attorney		

# Memo

To: Donny Hooper

From: Jildardo Arias

CC:

Date: March 4, 2014

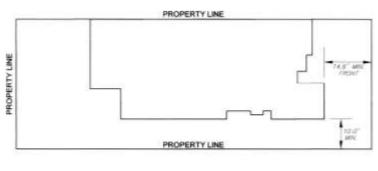
Re: Edwin Park Subdivision Request for Variance from Zoning Ordinance

# Donny,

The City Commission for the City of Pampa will be meeting on Tuesday, March 11, 2014 to consider a variance request from Open Range Development LLC in the Edwin Park Subdivision which would result in an amendment to the Zoning Ordinance of the City of Pampa. The request is specific to the following blocks and lots for the Edwin Park Replat recorded in Volume 993 Page 798 OPR in the County Deed Records: Block 1, Lots 2-10; Block 2, Lots 1-8 & 10-17; and Block 3, Lots 3-9. The request is for variance from the following sections of the Zoning Ordinance: Section 8.2 Lot Width and Section 8.6 Side Yard.

The Zoning Ordinance calls for a minimum lot width of 50 feet in an area zoned Commercial. Edwin Park was recently replatted with the aforementioned lots with widths less than 50 feet (varies from 43.58 to 45.04 feet).

Furthermore, the Zoning Ordinance calls for side yards of 5 feet. However, Open Range Development desires to construct garden homes with Zero side yard on one side of the lot. In order to achieve a minimum separation from the next house of 10 feet, Open Range Development proposes a minimum setback on the other side of the lot of 10 feet. The following illustration portrays what a typical garden home lot would look like:



TYPICAL GARDEN HOME SETBACK

The request would result in a lot that accommodates the construction of the garden homes Open Range Development desires to construct.

The City Planning & Zoning Commission will be meeting on the Monday afternoon before the City Commission meeting. A recommendation for the City Commission from the P&Z will be provided. I have attached a copy of the replat approved recently and a letter from Open Range Development in which they make the request for variance.

Sincerely,

Jildardo Arias, P.E.



# RE-PLAT OF EDWIN PARK SUBDIVISION AN ADDITION TO THE CITY OF PAMPA PORTION OF THE W/2 OF SECTION 100 BLOCK 3, I.& G.N. SURVEY, GRAY COUNTY, TEXAS



DOMENTS BASED ON JUST SERVICE ON DESCRIPTION ON DESCRIPTION OF THE PROPERTY SERVICE SE

HOMOGAL LIST DORMERS WELL HE SET AT LATER DATE.

FLOOD ZONE: THE PROPERTY IS NOT IN A FLOOD HICKED WITH ACCORDING TO FOUR FLOOD HICKED BELLED



DESCRIPTION

All thic certain treat or percet of land being a pertain of a 18,246 unter tool described in Volume 9, Page 63, Deed Percents of Cray County Texas, in Section 100, Book 3, 18,000, Suhrey, Gray County, Texas, and being mare perfectionly described on tablows.

BEDMINIO at a 5/8" from Ried with Cop found in the East Right of Way of Penyton Folkway (State Highway 70), recorded in Volume 124, Plage 493, and the South Right of Way of 25th Annual securate in Volume 175, flage 276, Deed Records of Cray County, Iseas, for the

THENCE N 88'18'34"E, along the Southerly Right of way of 25th Average a distance of 461.95 her to a 5/8" from Rijd with Coo found that Northeast corner of this tract or process.

THEFACE S 00705'4075, using the West Right of Way of Charles Street a distance of 955.86 feet to a 5/6" from Rod with Cap faulte for the Southeast comes at this tract or sortest.

MENCE 5 69 174 W ching the Nathrhaps of way of 23rd Avenue, a distance of \$3.59 keet he a \$3.61 keep flow with great of \$4.50 keep flow of \$4.50 keep flow way of 23rd Avenue for a corner of this fract or parce; IHANCE II 59°45°11°W a distance of \$9.51" feet to a \$5.6" from Pos with Cap set in the East Night of Way of Petryton Porkety (State

THENCE IN 29'52'19'C, doing the Cost, Right at Way of Perryton Parkway (Stole Highway 70) is distance of 1060.98 feet to the PONT HIGHWAY and posteriors 15.26 screen

APPROX.

Ild 2-17-14

DEDICATIONS STATE OF YORKS

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Laren & Price

24th Frosonay 2014

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1945 I, Quint Thome, A HIDDIERRU PROFESSORA, LANG DUTVETOR, CO HIDREY EDRIEV DUTI FREFRATE HIE WAR FIRM AN ACTUAL AND ACCURATE SUPPOY OF THE LANG AND FAIL THE COMEN MEMBROWETS SHOWN THOSEON REEL PROFERTY FLACED UNDER MY PROSCHE, SUPPLYSION IN ACCORDING

DIE 2-17-14

David Yourea Ingestiered Profession Lond Surveyor Ing SEC1







# Open Range Development, LLC

February 24th, 2014

City of Pampa 200 W Foster Ave P.O. Box 2499 Pampa, TX 79066-2499

Attn: Planning and Zoning Commission

Subject: Request for Variance from Section 8, Chapter 14 City Zoning Ordinance

To Whom It May Concern,

Open Range Development (property owner and developer) respectfully requests a variance to the City of Pampa. The variance is in regards to City of Pampa Code of Ordinances, Chapter 14, Sec. 8 "Area Regulations". The specific requests are to reduce the minimum required lot width from the required 50' to 43' and to still maintain the required 10' minimum spacing between residences while allowing the homes to be placed on the property line.

The proposed design will not decrease the minimum required lot area of 5000 square feet in the given district, nor will it decrease the minimum required distances between homes. The proposed garden homes will be 1800 conditioned square feet with 600 unconditioned square feet. This falls in compliance with taking up less than 50% of the total lot area.

The Edwin Park subdivision will allow for 37 families to be housed in new residences and will provide new utilities and roadways in the City of Pampa.

Your consideration of this request is greatly appreciated.

Sincerely,

Ronald E. Nelson, PE



# CITY OF PAMPA AGENDA INFORMATION SHEET

# **AGENDA ITEM NO. 6**

**ITEM/PROJECT:** ORDINANCE NO. 1616-REZONING PROPERTY

MEETING DATE: MARCH 25, 2014

**DESCRIPTION:** Consider approving on first reading Ordinance No.

1616, an Ordinance of the City of Pampa amending Section 3 of Zoning Ordinance No. 690, changing from Single Family 2 Residential to Commercial

District property located at 312 N. Sumner.

**STAFF CONTACT:** Donny Hooper

Jildardo Arias

FINANCIAL IMPACT:

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** Approve Ordinance No. 1616 on first reading.

**ACTION:** 

**BACKGROUND/** Rezoning Information & Ordinance No. 1616

ADDITIONAL attached.

INFORMATION:



### **ORDINANCE NO. 1616**

AN ORDINANCE OF THE CITY OF PAMPA, TEXAS, AMENDING SECTION 3 OF ORDINANCE NO. 690 (APPENDIX A TO THE CODE OF ORDINANCES, CITY OF PAMPA, TEXAS), PASSED AND APPROVED ON APRIL 8, 1969, CHANGING FROM A SINGLE-FAMILY 2 DISTRICT AND PLACING IN A COMMERCIAL DISTRICT ALL OF LOT 15, BLOCK 3, BROADMOOR ADDITION TO THE CITY OF PAMPA, GRAY COUNTY, TEXAS, AND PROVIDING FOR EFFECTIVE DATE.

# BE IT ORDAINED BY THE CITY OF PAMPA, TEXAS:

## Section 1.

That Section 3 of Ordinance No. 690 passed and approved by the City of Pampa, Texas, the 8<sup>th</sup> day of April, 1969 (Appendix A to the Code of Ordinances, City of Pampa, Texas) is hereby amended so that the following described property shall be, and it is hereby, changed from a Single-Family 2 District and placed in a Commercial District, towit:

All of Lot 15, Block 3, Broadmoor Addition to the City of Pampa, Gray County, Texas, according to the duly recorded map or plat thereof.

### Section 2.

This ordinance shall be effective upon its final reading and passage as provided by law.

INTRODUCED, PASSED, and APPROVED on its first reading this 25<sup>th</sup> day of March, 2014.

INTRODUCED, PASSED and AP day of April, 2014.	PROVED on its second and final reading this
day of 11pm, 201 ii	CITY OF PAMPA, TEXAS
	By:
ATTEST:	Brad Pingel, Mayor
11112611	
Karen L. Price, City Secretary	
APPROVED AS TO FORM:	

Leland W. Waters, City Attorney









# CITY OF PAMPA AGENDA INFORMATION SHEET

# **AGENDA ITEM NO. 7**

ITEM/PROJECT: DELINQUENT TAX PROPERTY

**MEETING DATE:** MARCH 25, 2014

**DESCRIPTION:** Consider awarding a bid from Johnny E. Lightfoot Jr

in the amount of \$850.00 for delinquent tax property located at Lot 1, Block 31, Talley Addition, commonly

known as 401 N. Roberta.

**STAFF CONTACT:** Cary Rushing

FINANCIAL IMPACT:

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** 

**ACTION:** 

BACKGROUND/

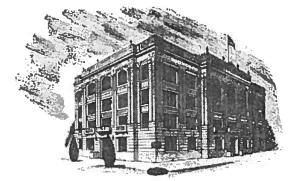
**ADDITIONAL** 

**INFORMATION:** 

Gray County Tax Property List attached.







PAMPA, TEXAS 79066-0382

### GAYE WHITEHEAD,

TAX ASSESSOR-COLLECTOR P. O. BOX 382 PAMPA, TEXAS 79066-0382 PHONE (806) 669-8018 669-8019 669-8020

FAX (806) 669-8051

March 18, 2014

City of Pampa Attn: Karen Price P.O. BOX 2499 Pampa, Texas 79066-2499

Dear Ms. Price:

On behalf of Gray County, City of Pampa and the Pampa Independent School District, our office has received a bid for the following tax properties described below:

Property Address: 401 N Roberta Legal Description: Lot 1 Blk 37 Talley

Taxes Due: 2,791 Appraisal Value: 2,000

Name of Bidder: Johnny E Lightfoot Jr.

Amount of Bid: 850.00

Property Address: 732 Denver

Legal Description: Lots 18 & 19 Blk 25 Wilcox

Taxes Due: 898 Appraisal Value: 750

Name of Bidder: W. A. Poteet

Amount of Bid: 375.00

Please notify us in writing of the acceptance of the above bids. The letter can be mailed to the above address or e-mailed to garnet.faires@graycch.com. We will await action by all of the participating entities before proceeding with the sale of this property. If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Garnet Faires, Deputy

cc: City of Pampa; Cary Rushing



# CITY OF PAMPA AGENDA INFORMATION SHEET

# **AGENDA ITEM NO. 8**

ITEM/PROJECT: DELINQUENT TAX PROPERTY

MEETING DATE: MARCH 25, 2014

**DESCRIPTION:** Consider awarding a bid from W. A. Poteet in the

amount of \$375.00 for delinquent tax property located

at Lots 18 & 19, Block 25, Wilcox Addition,

commonly known as 732 Denver.

**STAFF CONTACT:** Cary Rushing

FINANCIAL IMPACT:

**SOURCE OF FUNDS:** 

**START/COMPLETION** 

**SCHEDULE:** 

**RECOMMENDED** 

**ACTION:** 

BACKGROUND/

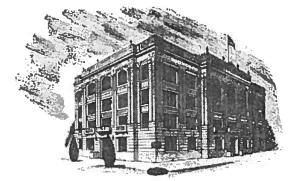
**ADDITIONAL** 

**INFORMATION:** 

Gray County Tax Property List attached.







PAMPA, TEXAS 79066-0382

#### GAYE WHITEHEAD,

TAX ASSESSOR-COLLECTOR P. O. BOX 382 PAMPA, TEXAS 79066-0382 PHONE (806) 669-8018 669-8019 669-8020

FAX (806) 669-8051

March 18, 2014

City of Pampa Attn: Karen Price P.O. BOX 2499 Pampa, Texas 79066-2499

Dear Ms. Price:

On behalf of Gray County, City of Pampa and the Pampa Independent School District, our office has received a bid for the following tax properties described below:

Property Address: 401 N Roberta Legal Description: Lot 1 Blk 37 Talley

Taxes Due: 2,791 Appraisal Value: 2,000

Name of Bidder: Johnny E Lightfoot Jr.

Amount of Bid: 850.00

Property Address: 732 Denver

Legal Description: Lots 18 & 19 Blk 25 Wilcox

Taxes Due: 898 Appraisal Value: 750

Name of Bidder: W. A. Poteet

Amount of Bid: 375.00

Please notify us in writing of the acceptance of the above bids. The letter can be mailed to the above address or e-mailed to garnet.faires@graycch.com. We will await action by all of the participating entities before proceeding with the sale of this property. If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Garnet Faires, Deputy

cc: City of Pampa; Cary Rushing



# CITY OF PAMPA AGENDA INFORMATION SHEET

## **AGENDA ITEM NO. 9**

ITEM/PROJECT: LIST OF DISBURSEMENTS

**MEETING DATE:** MARCH 25, 2014

**DESCRIPTION:** Consider approving the List of Disbursements dated

Paid in February 2014

February 2014, with Disbursements being

\$2,416.977.53 and the amount after balance sheet and

income accounts being \$1,869,881.60.

**STAFF CONTACT:** Robin Bailey

FINANCIAL IMPACT: See Above

**SOURCE OF FUNDS:** Operating Budget

START/COMPLETION

**SCHEDULE:** 

**RECOMMENDED** Approve List of Disbursements

**ACTION:** 

**BACKGROUND/** Check Register attached.

**ADDITIONAL** 

**INFORMATION:** 



## A/P HISTORY CHECK REGISTER FEBRUARY 2014 COMPARISON SHEET

#### March 25, 2014 Agenda Item

FUND	FEB 2013	AFT	FEB 2014		LANCE SHEET & INCOME CTS INCLUDED IN TOTAL		TOTAL FEB 2014
General Fund	\$ 506,358.65	\$	375,635.68	\$	434,592.54	\$	810,228.22
				Ψ.	404,002.04	Ψ	
Payroll	\$ -	\$	81,538.07				81,538.07
Animal Control Improvement	\$ _	\$	1,041.42				1,041.42
Special Projects-Police	\$ -	\$	_				
M.K. Brown Civic Center	\$ 8,801.35	\$	17,810.47		6,402.48		24,212.95
Library Fund	\$ 11,812.32	\$	14,101.03		19,958.48		34,059.51
Leased Properties	\$ 410.83	\$	1,026.60		- 14		1,026.60
Water & Wastewater	\$ 317,083.69	\$	1,091,390.14		67,568.11		1,158,958.25
Aquatic Center	\$ 2,443.68	\$	1,818.88		1		1,818.88
Solid Waste Management	\$ 84,287.95	\$	137,379.69		18,289.62		155,669.31
Golf Course	\$ 35,485.67	\$	32,520.65		284.70		32,805.35
Vehicle Replacement	\$ -	\$					
Capital Projects	\$ 6,258.08	\$	108,999.12				108,999.12
Dental Ins.	\$ 6,933.70	\$	6,619.85				6,619.85
TOTAL ALL FUNDS	\$ 979,875.92	\$	1,869,881.60	\$	547,095.93	\$	2,416,977.53

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

			173.4F		CHECK			CHECK	CHECK	CHECK
VENDOR	1.0.		NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
51012			CITY OF PAMPA - IMS							
	I-02	0614	DENTAL CLAIMS	D 2	/04/2014			001264		
	62	55-44320	CLAIMS PAID - HEALTH BENE	DENTAL CL	AIMS	865.25				865.25
10030			XCEL ENERGY							
	I-02	0614	JANUARY ELECTRIC BILL	D 2	/10/2014			001265		
	01	01-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	11.60				
	01	08-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	74.58				
	01	12-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	1,150.28				
	01	13-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	2,583.23				
	01	14-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	893.60				
	01	15-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	3,961.72				
	01	17-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	308.07				
	01	19-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	569.44				
	21	21-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	1,882.09				
	25	25-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	768.32				
	31	33-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	15,304.22				
	31	34-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	424.00				
	31	35-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	424.00				
	31	36-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	4,693.36				
	32	16-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	393.85				
	38	38-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	738.14				
	39	39-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	1,887.91				
	01	48-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	530.21				
	01	12-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	18,261.18				
	01	13-42050	ELECTRICITY	JANUARY E	LECTRIC BIL	35.17			5	4,894.97
10704			TEXAS COMMISSION ON ENVIRONM	EN						
	I-20	1594	SOLID WST #589A FY14 1ST QTR		/12/2014			001266		
		38-42045	PERMIT FEES		#589A FY14	1,546.91				1,546.91
						-,				_,
10704			TEXAS COMMISSION ON ENVIRONM	EN						
	I-SW	D0019555	SOLID WASTE #2238 FY14 1ST Q	TR D 2	/12/2014			001267		
	38	38-42045	PERMIT FEES	SOLID WAS	TE #2238 FY	11,810.09			1	1,810.09
51012			CITY OF PAMPA - IMS							
	I-02	1014	DENTAL CLAIMS	D 2	/13/2014			001268		
	62	55-44320	CLAIMS PAID - HEALTH BENE	DENTAL CL	AIMS	907.64				907.64
10198			STATE COMPTROLLER							
	I-02	2014	JAN '14 SALES TAX	D 2	/20/2014			001272		
		00-21205	SALES TAX PAYABLE	JAN '14 S		15,268.69		· -		
		00-32073	MISCELLANEOUS	JAN '14 S		76.35CR				
		00-21205	SALES TAX PAYABLE	JAN '14 S		286.13				
		00-32073	MISCELLANEOUS	JAN '14 S		1.43CR			1	5,477.04
				_					_	

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST

VENDOR I.D.	NAME	STATUS	CHECK	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
VENDOR 1.D.	WHILE	SIMIUS	DATE	AMOUNT	DISCOUNT	140	STATUS	AMOUNT
51012	CITY OF PAMPA - IMS							
I-021814	DENTAL CLAIMS	D 2/	20/2014			001273		
62 55-44320	CLAIMS PAID - HEALTH BENE	DENTAL CLA	IMS	1,830.44				1,830.44
03979	GE CAPITAL							
I-80177479	FEB PRIN & INT PMT/TORO MOWE		27/2014			001274		
39 39-44501			INT PMT/T					
39 39-44510	PRINCIPAL RETIREMENT	FEB PRIN &	INT PMT/T	1,678.98				1,953.92
03979	GE CAPITAL							
I-80202629	FEB PRIN & INT PMT TORO MOWE	RS D 2/	27/2014			001275		
39 39-44501	INTEREST ON LEASES	FEB PRIN &	INT PMT T	222.54				
39 39-44510	PRINCIPAL RETIREMENT	FEB PRIN &	INT PMT T	1,423.54				1,646.08
51012	CITY OF PAMPA - IMS							
I-022514		D 2/:	27/2014			001276		
62 55-44320				2.112.52		001270		2,112.52
				_,				2,222.02
10030	XCEL ENERGY							
I-021714	FEB GUARD LIGHT ELECTRIC BIL	L D 2/	27/2014			001277		
01 13-42050	ELECTRICITY	FEB GUARD 1	LIGHT ELEC	1,647.78				1,647.78
51016	CITY OF PAMPA - DTL							
I-022714	CITY PORTION OF DENTAL INS		27/2014	25.00		001278		
01 02-41097 01 03-41097		CITY PORTIC		36.00				
01 05-41097	DENTAL INSURANCE DENTAL INSURANCE	CITY PORTIC		60.00 24.00				
01 08-41097	DENTAL INSURANCE	CITY PORTIC		336.00				
01 10-41097	DENTAL INSURANCE	CITY PORTIC		12.00				
01 11-41097	DENTAL INSURANCE	CITY PORTIC		24.00				
01 12-41097	DENTAL INSURANCE	CITY PORTIC		204.00				
01 14-41097	DENTAL INSURANCE	CITY PORTIC		24.00				
01 16-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	12.00				
01 15-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	24.00				
01 17-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	324.00				
01 18-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	60.00				
01 19-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	36.00				
01 20-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	96.00				
01 26-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	12.00				
01 41-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	12.00				
01 48-41097	DENTAL INSURANCE	CITY PORTIC	ON OF DENT	60.00				
21 21-41097	DENTAL INSURANCE	CITY PORTIO		12.00				
25 25-41097	DENTAL INSURANCE	CITY PORTIC		84.00				
31 32-41097	DENTAL INSURANCE	CITY PORTIO		120.00				
31 34-41097	DENTAL INSURANCE	CITY PORTIO		108.00				
31 35-41097	DENTAL INSURANCE	CITY PORTIO		72.00				
38 28-41097 38 38-41097	DENTAL INSURANCE DENTAL INSURANCE	CITY PORTIO		12.00				1 8/8 00
20 20-41031	PRITITE INSURANCE	CITY PORTIC	OF DENT	84.00				1,848.00

		CHECK		CHE	ECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
12415	XEROX CORPORATION						
I-072110469	FEB MAINT/COPIER/PLOTTER	D 2/27/2014		001	281		
01 11-43270	MNT-OFFICE EQUIPMENT	FEB MAINT/COPIER/PLO	38.00				
I-07231342	FEB MAINT ON XEROX COPIER	D 2/27/2014		001	281		
25 25-43270	MNT-OFFICE EQUIPMENT	FEB MAINT ON XEROX C	99.55				
I-072381346	FEB LEASE PMT/ XEROX COPIER	D 2/27/2014		001	281		
01 17-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/ XEROX	318.81				
I-072381347	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
01 18-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	87.64				
I-072381348	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
01 05-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	48.66				
31 32-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	48.65				
I-072381349	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
01 08-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	430.02				
I-072381350	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
01 03-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	430.02				
I-072381351	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
01 02-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	438.69				
I-072381352	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
01 14-42085	RENTAL-OFFICE EQUIP.	FEB LEASE PMT/XEROX	59.65				
1-072381353	FEB LEASE PMT/XEROX COPIER	D 2/27/2014		001	281		
21 21-42085	RENTAL - OFFICE EQUIPMENT	FEB LEASE PMT/XEROX	101.13				
I-072381370	FEB MAINT/ACCXES CONTROLLER	D 2/27/2014		001	281		
01 11-43270	MNT-OFFICE EQUIPMENT	FEB MAINT/ACCXES CON	20.00			2	2,120.82
12502	TEXAS ACCESS						
I-013014	INSPECTION FEE/TDLRC/ANIMAL	SH V 1/30/2014		193	3071		545.00
12502	TEXAS ACCESS						
M-CHECK	TEXAS ACCESS UNPO	ST V 2/27/2014		193	3071		545.00
00150	ADVANTAGE LED SIGNS			r			
I-201457	FEB LED SIGN MAINT AGREEMENT	R 2/06/2014		193	3074		
21 21-43430	MNT-OTHER EQUIPMENT	FEB LED SIGN MAINT A	1,314.93			1	,314.93
00534	AMMONS LANDSCAPE LLC						
I-13540202	JAN LAWN SERVICE/MKB AUDITOR	IU R 2/06/2014		193	1075		
01 13-42570	MISC. CONTRACT LABOR	JAN LAWN SERVICE/MKB	485.47				485.47
01285	BLUE CROSS & BLUE SHIELD OF	TE					
I-0000079787	FEB 2014 EMP INS PREMIUMS	R 2/06/2014		193	076		
14 00-21237	COMPANY PD. BENEFIT PAY	FEB 2014 EMP INS PRE	78,833.97				
I-0000517386	FEB 2014 RETIREE INS PREMIUM	S R 2/06/2014		193	076		
01 00-21244	RETIREE INSURANCE PAYABLE	FEB 2014 RETIREE INS	2,221.47			81	,055.44

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	CHECK DISCOUNT NO	CHECK CHECK STATUS AMOUNT
01515 I-000057929	BRANDON'S FLOWERS SYMPATHY PLANT/G.NOBLETT	R 2/06/2014		193077	
01 02-43020 I-57925	OPERATING EXPENSE G.NOBLETT/FUNERAL ARRANGEMENT	SYMPATHY PLANT/G.NOB  R 2/06/2014	52.00	193077	
01 08-43010	OFFICE EXPENSE	G.NOBLETT/FUNERAL AR	172.00		224.00
01600	COLBY BROWN				
I-020614 01 08-42130	CBROWN/TBIAS/RARMSTRONG/AFISI PROFESSIONAL DEVELOPMENT		108.00	193078	108.00
01640	BROWNING'S HEATING & AIR CONE	I			
I-20120471 39 39-42090		R 2/06/2014 FEB ICE MACHINE LEAS	85.00	193079	85.00
01920	CANADIAN RIVER MUNICIPAL WATE	:R			
I-114208	PUMPING & CHEMICAL COST-JAN'1			193080	
31 33-44095 I-1213108	CRMWA - VARIABLE COST GENERAL O & M COSTS - FEB '14	PUMPING & CHEMICAL C R 2/06/2014	14,040.14	193080	
31 33-44090	CRMWA - OPERATION & MAINT	GENERAL O & M COSTS	34,893.00	10000	
I-123308 31 33-44500	FEBRUARY REVENUE BOND PMTS INTEREST & FISCAL CHARGES	R 2/06/2014 FEBRUARY REVENUE BON	31,428.71	193080	
31 33-44510	PRINCIPAL RETIREMENT	FEBRUARY REVENUE BON	39,250.64		119,612.49
02236	CITY OF BORGER				
I-201401096888	BACTERIOLOGICAL SAMPLES	R 2/06/2014		193081	
31 33-42046	WATER & WASTEWATER TESTNG	BACTERIOLOGICAL SAMP	506.00		506.00
02627	GRAY COUNTY TREASURER				
I-010114	1ST QTR'14 JAIL SERVICE CONTR			193082	
01 08-42530	UNCLASSIFIED PROFESSIONAL	1ST QTR'14 JAIL SERV	18,750.00		18,750.00
02751	CULLIGAN				
I-013114	BOTTLED WATER & STAND RENTAL	R 2/06/2014		193083	
01 08-43010	OFFICE EXPENSE	BOTTLED WATER & STAN	61.75		
01 20-43010	OFFICE EXPENSE	BOTTLED WATER & STAN	61.75		123.50
02965	DIAL TONE SERVICES LP				
I-133652749	JAN SATELLITE PHONE SERVICE	R 2/06/2014		193084	
01 26-42010	COMMUNICATIONS	JAN SATELLITE PHONE	5.11		5.11
03321	ELDERVILLE-LAKEPORT FIRE DEPT	ī			
I-020414	HOUSING FEE/J.DAVIS/TYLER FIR	RE V 2/06/2014		193085	500.00

VENDOF	r. T. D	NAME	STATUS	CHECK	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
1 111001	. 1.0.	474 M 4 M	5171105	DAIB	AHOONI	DISCOUNT	NO	SIAIUS	AMOUNT
03321		ELDERVILLE-LAKEPORT FIRE DEPT							
	M-CHECK	ELDERVILLE-LAKEPORT FIREVOIDE	D V	2/06/2014			193085		500.00
03447		ATMOS ENERGY							
03111	I-020114	JANUARY GAS BILL	R	2/06/2014			193086		
	01 08-42060	GAS	JANUARY	GAS BILL	423.05				
	01 09-42060	GAS	JANUARY	GAS BILL	219.20				
	01 14-42060	GAS	JANUARY	GAS BILL	210.44				
	01 15-42060	GAS	JANUARY	GAS BILL	902.34				
	01 17-42060	GAS	JANUARY	GAS BILL	919.67				
	21 21-42060	GAS	JANUARY	GAS BILL	1,764.02				
	25 25-42060	GAS	JANUARY	GAS BILL	1,322.49				
	30 30-42060	GAS	JANUARY	GAS BILL	504.18				
	31 33-42060	GAS	JANUARY	GAS BILL	287.98				
	31 34-42060	GAS	JANUARY	GAS BILL	1,008.36				
	31 35-42060	GAS	JANUARY	GAS BILL	1,008.36				
	32 16-42060	GAS	JANUARY	GAS BILL	79.04				
	01 45-42060	GAS	JANUARY	GAS BILL	2,092.27				
	I-020114-	GAS BILL @ 811 S HOBART	R	2/06/2014			193086		
	01 19-42060	GAS	GAS BIL	L @ 811 S HOB	2,411.87			1	3,153.27
03818		FORT DEARBORN LIFE INSURANCE	C						
	I-013114	JAN'14 LTD-LIFE AD&D PREMIUMS		2/06/2014			193087		
	01 01-41099	RETIREE BENEFITS		LTD-LIFE AD&D	14.96		133001		
	14 00-21249	LTD & LIFE INS. PAYABLE	JAN'14	LTD-LIFE AD&D	2,704.10				2,719.06
03867		FOCUS PUBLICATIONS							
	I-020114	SPRING ISSUE COLOR AD/GOLF					193088		
	39 39-42030	ADVERTISING	SPRING :	ISSUE COLOR A	190.00				190.00
03925		FREEDOM MUSEUM							
	I-020114	FEB MONTHLY SUBSIDY	R	2/06/2014			193089		
	21 21-44070	OTHER AGENCIES	FEB MON	THLY SUBSIDY	500.00				500.00
03960		FRONTIER FUEL LP							
	I-00012-11618	SUPER SERVICE/UNIT 603	R	2/06/2014			193090		
	31 32-43200	MOTOR FUEL AND LUBRICANTS		ERVICE/UNIT 6	74.93				
	I-00012-11619	SUPER SERVICE/UNIT 780		2/06/2014			193090		
	31 32-43200	MOTOR FUEL AND LUBRICANTS	SUPER SI	ERVICE/UNIT 7	74.93				149.86
04528		G.A.C. INC							
04320	I-020114	FEB 2014 RETIREE RX PREMIUMS	P	2/06/2014			193091		
	01 00-21244	RETIREE INSURANCE PAYABLE		4 RETIREE RX	266.00		122021		
	01 01-41099	RETIREE BENEFITS		4 RETIREE RX	266.00				532.00
	27 07 41033	Dunde III	- HD 201	- VOITUBE LV	200.00				332.00

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST
DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
04528	G.A.C. INC						
I-020114INS	FEB 2014 RETIREE INS PREMIUM	S R 2/06/2014			193092		
01 00-21244	RETIREE INSURANCE PAYABLE	FEB 2014 RETIREE INS	511.52				
01 01-41099	RETIREE BENEFITS	FEB 2014 RETIREE INS	511.52			1	,023.04
04758	PHS BASEBALL BOOSTERS						
I-013014	FENCE SIGN/BASEBALL FIELD	R 2/06/2014			193093		
39 39-42030	ADVERTISING	FENCE SIGN/BASEBALL	250.00		193093		250.00
03 03 12000			200.00				200.00
04897	HI PLAINS FILTRATION & SUPPL	Y					
1-343107	BALDWIN FILTERS/UNIT 459	R 2/06/2014			193094		
38 38-43280	MNT-AUTO EQUIPMENT	BALDWIN FILTERS/UNIT	54.02				54.02
05200	TUGDIN ATDRIBU GERMANIA						
05328	INGRAM LIBRARY SERVICES	D 2/06/2014			102005		
I-76757781	LONGARM 423/SLOCUM & BEAST BOOKS	LONGARM 423/SLOCUM &	0 33		193095		8.32
25 25-43120	BOOKS	LONGARM 423/SLUCUM &	0.32				8.32
05342	IIX - INSURANCE INFORMATION	EX					
I-2665807	JAN'14 DRIVERS LICENSE CK/BK	GD V 2/06/2014			193096		116.70
05342	IIX - INSURANCE INFORMATION	EX					
M-CHECK	IIX - INSURANCE INFORMATVOID	ED V 2/06/2014			193096		116.70
06451	M & H LEASING CO INC						
I-46151	FEB ICE MACHINE LEASE PMT	R 2/06/2014			193097		
21 21-42090	RENTAL OF EQUIPMENT		110.00		130037		110.00
06989	L-3 COM MOBILE-VISION INC						
I-0207029-IN	BATTERY AND LABOR/IN CAR VID	EO R 2/06/2014			193098		
01 08-43060	PHOTOGRAPHIC AND VIDEO	BATTERY AND LABOR/IN	173.95				173.95
07605	NTS COMMUNICATIONS						
I-012014	JAN LONG DISTANCE PHONE BILL	R 2/06/2014			193099		
01 02-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	8.47		230033		
01 03-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	2.56				
01 05-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	0.08				
01 08-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	31.94				
01 11-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	1.74				
01 12-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	4.52				
01 16-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	1.88				
01 17-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	4.53				
01 18-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	31.99				
01 20-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	1.71				
25 25-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	1.83				
01 26-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	1.71				
31 32-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	1.99				
31 33-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	5.72				
31 36-42010	COMMUNICATIONS	JAN LONG DISTANCE PH	2.43				

VENDOR	I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK	CHECK STATUS	CHECK AMOUNT
07605	T 010014	NTS COMMUNICATIONS CONT		106 1001 4					
	I-012014 38 38-42010	JAN LONG DISTANCE PHONE BILL		/06/2014	1.87		193099		
	39 39-42010	COMMUNICATIONS COMMUNICATIONS		DISTANCE PH DISTANCE PH	1.71				
	01 41-42010	COMMUNICATIONS		DISTANCE PH	3.98				110.66
	01 41 42010	00:110:110:110	OTAN DOING T	DIDITAGE IN	3.70				110.00
07725		OMEGA ELECTRONICS							
	I-70318	HEADSET BROKEN IN DISPATCH	R 2,	/06/2014			193100		
	01 20-42010	COMMUNICATIONS	HEADSET BE	ROKEN IN DI	225.00				225.00
07738		OMI INC							
	I-58306	O & M SERVICES FOR FEB'14	R 2,	/06/2014			193101		
	31 33-42570	MISC. CONTRACT LABOR	O & M SERV	VICES FOR F	54,970.10				
	31 36-42570	MISC. CONTRACT LABOR	O & M SERV	VICES FOR F	27,691.70			82	2,661.80
08195		PANHANDLE REGIONAL PLANNING CO	n						
	I-013114		R 2,	/06/2014			193102		
	01 01-42040	DUES & SUBSCRIPTIONS			1.529.49		199102	j	1,529.49
					_,				.,
08403		PERDUE BRANDON FIELDER COLLIN	S						
	I-123114	DEC 2013 COLLECTION EXPENSE	R 2,	/06/2014			193103		
	01 05-42170	COLLECTION EXPENSE	DEC 2013 (	COLLECTION	831.25				831.25
08430		LOUAN SUTTLE							
	I-020614	REIMBURSE PETTY CASH	R 2,	/06/2014			193104		
	25 25-43120	BOOKS	FALLEN LAN	ND/PATRICK	30.50				
	25 25-42020	POSTAGE AND FREIGHT	POSTAGE		89.57				120.07
08606		THE POLICE & SHERIFFS PRESS,	ī						
	I-54230		- R 2,	/06/2014			193105		
	01 08-43040			OR C.WILLIA	12.46				12.46
08702		PRESTIGE AUTOBODY & ACCESSORI							
	I-A17949	DETAIL WASH/OIL CHANGE/460	R 2.	/06/2014			193106		
	01 17-43280	MNT-AUTO EQUIPMENT	DETAIL WAS	SH/OIL CHAN	86.98				86.98
09463		SPC OFFICE PRODUCTS							
	I-1204777-0	INK CART/REPORTCOVER, LTR, TB	R 2.	/06/2014			193107		
	01 08-43010	OFFICE EXPENSE	INK CART/	REPORTCOVER	106.93				
	I-1204782-0	HANGING FILE FOLDERS/LTR	R 2,	/06/2014			193107		
	01 03-43010	OFFICE EXPENSE	HANGING F	ILE FOLDERS	19.18				126.11
1		JUSTIN WELCH							
	I-012914	REFUND BOND	R 2,	/06/2014			193108		
	04 00-21218	PROV. FOR LONG TERM SICK/VAC	JUSTIN WE	LCH:REFUND	92.90				92.90

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	CHECK DISCOUNT NO	CHECK CHECK STATUS AMOUNT
1 I-013114 04 00-21218	KYLER PAYNE REFUND BOND PROV. FOR LONG TERM SICK/VAC	R 2/06/2014 KYLER PAYNE:REFUND B	92.90	193109	92.90
1 I-020414 01 17-42155	JODY DAVIS MEAL MONEY/FIRE ACA EMPLOYEE TRAINING EXPENSE	R 2/06/2014 JODY DAVIS:MEAL MONE	1,300.00	193110	1,300.00
10497 I-013114 39 39-42545	DAVID W TEICHMANN  JANUARY COMMISSION  GOLF PRO COMMISSION	R 2/06/2014 JANUARY COMMISSION	488.45	193111	488.45
10750 I-15599 01 16-42430	TEXAS PRINTING CO 500 GRAY-PAMPA COMM FUND BROOPRINTING EXPENSE	CH R 2/06/2014 500 GRAY-PAMPA COMM	340.00	193112	340.00
10967 I-187976 38 38-42490	THURMOND-MCGLOTHLIN INC CONDUCT METHANE GAS TEST LABORATORY TESTING	R 2/06/2014 CONDUCT METHANE GAS	356.15	193113	356.15
11018 I-018201 01 14-43280	SPEEDY SERVICES, TIRES PLUS I REPAIR FLAT/UNIT 593 MNT-AUTO EQUIPMENT	R 2/06/2014	10.00	193114	10.00
11455 I-020114 01 00-21244 01 01-41099	UNITED TEACHER ASSOCIATES INS FEB 2014 RETIREE INS PREMIUM RETIREE INSURANCE PAYABLE RETIREE BENEFITS	R 2/06/2014 FEB 2014 RETIREE INS	304.69 629.42	193115	934.11
11615 I-6990464859 38 38-42010 I-6990622303	VERIZON WIRELESS  JAN PHONE SERVICE FOR LANDFII  COMMUNICATIONS  JAN PHONE SERVICE FOR LANDFII	JAN PHONE SERVICE FO	28.30	193116 193116	
38 38-42010 11765 I-127135	COMMUNICATIONS  WAYNES WESTERN WEAR INC  MENS JACKET/R.RIVERA	JAN PHONE SERVICE FO  R 2/06/2014	28.30	193117	56.60
38 38-43040	CLOTHING & LINEN WEST PAYMENT CENTER	MENS JACKET/R.RIVERA	99.99		99.99
I-0828614449 01 05-42040	TX LOCAL GOV'T CODE 2014 DUES & SUBSCRIPTIONS	R 2/06/2014 TX LOCAL GOV'T CODE	57.00	193118	57.00

VENDOR I.D.	NAME	CI STATUS	HECK DATE	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
12503	LARRY MULLENIX							
I-020614	PLAN REVIEW/CRAFTON/LA QUINTA	R 2/06/	2014			193119		
01 18-42570	MISC. CONTRACT LABOR	PLAN REVIEW/C	RAFTON/	676.50				676.50
505378	INSURANCE MANAGEMENT SERV	- 0/06/	0014			100100		
I-020114		R 2/06/		456.00		193120		456.00
62 55-42590	ADMIN FEES-DENTAL	FEBRUARY 2014	ADMIN	430.00				456.00
03439	ERF WIRELESS BUNDLED SERVICES							
I-49196-	FEB GOLF INTERNET SERV FEE	R 2/06/	2014			193121		
39 39-42010	COMMUNICATIONS	FEB GOLF INTE	RNET SE	84.27				
I-49266~	FEB LANDFILL INTERNET SERV FE	E R 2/06/	2014			193121		
38 38-42010	COMMUNICATIONS	FEB LANDFILL	INTERNE	94.81				
I-51802-	FEB MKB LATE FEE	R 2/06/	2014			193121		
21 21-42010	COMMUNICATIONS	FEB MKB LATE	FEE	9.95				
I-52025	FEB GOLF LATE FEE	R 2/06/	2014			193121		
39 39-42010	COMMUNICATIONS	FEB GOLF LATE	FEE	9.95				198.98
05342	IIX - INSURANCE INFORMATION E	X						
I-2665807-	JAN 2014 PRE EMP DL & BACKGRD	R 2/06/	2014			193122		
01 03-43020	OPERATING EXPENSE	JAN 2014 PRE	EMP DL	166.70				166.70
10571	TEVAC DEDE OF ACRICULTURE							
10571	TEXAS DEPT OF AGRICULTURE	2/06/	2014			102122		
I-1142596 01 12-42520	TDA LICENSE RENEWAL/L.SHUCK EMPLOYEE LICENSES	2/06/ CEU'S FOR LAR		120.00		193123		
I-01142596	TDA LICENSE RENEWAL/T.HUGHES			120.00		193123		
01 12-42520		CEU'S FOR TON		80.00		193123		
1-01142596-	TDA LICENSE RENEWAL/T.BROWN			00.00		193123		
01 12-42520	EMPLOYEE LICENSES			100.00		155125		300.00
		020 0 1011 1211		om/#om/#om/*				
10724	TEXAS PARKS AND WILDLIFE							
I-123013	1,000 8-10IN RAINBOW TROUT	R 2/06/	2014			193124		
01 13-43020	OPERATING EXPENSE	1,000 8-10IN	RAINBOW	1,250.00				1,250.00
11584	HUDDLE TRUCK & EQUIPMENT SERV	'I						
I-078320	LR BRAKE REPAIR/#774	V 2/06/	2014			193125		1,650.92
11584	HUDDLE TRUCK & EQUIPMENT SERV		2014			100105		
M-CHECK	VAUGHN'S TRUCK REPAIR INVOIDE	SD V 2/06/	2014			193125		1,650.92
03321	ELDERVILLE-LAKEPORT FIRE DEPT							
1-020414-	HOUSE FEE/J.DAVIS/TYLER FIRE		2014			193126		
01 17-42155	EMPLOYEE TRAINING EXPENSE	HOUSE FEE/J.D		400.00		1,3120		400.00
01 1, 42100	aawaam aawattatu Mithuttuu							.00.00

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VENDOR I.D.	NAME	STATUS	CHECK	AMOUNT	DISCOUNT	CHECK	CHECK AMOUNT
08090	PAMPA SCOREKEEPERS ASSOC.						
I-020614	SCOREKEEPING FEES FOR 42 GAM		/2014			193127	
01 14-42570	MISC. CONTRACT LABOR	SCOREKEEPING	FEES FO	420.00			420.00
08103	PAMPA UMPIRES ASSOCIATION						
1-020614	OFFICIATING FEES FOR 42 GAME	s R 2/06	/2014			193128	
01 14-42570	MISC. CONTRACT LABOR	OFFICIATING	FEES FOR	714.00			714.00
11584	HUDDLE TRUCK & EQUIPMENT SER	VI					
1-78320	LR BRAKE REPAIR/#774	R 2/06	/2014			193129	
01 17-43280	MNT-AUTO EQUIPMENT	LR BRAKE REP	AIR/#774	1,650.92			1,650.92
00140	ADVANCE AUTO PARTS						
1-2578	OIL FILTERS	R 2/11	/2014			193130	
01 14-43200	MOTOR FUEL AND LUBRICANTS	OIL FILTERS		9.97			
1-3322	PNT TRUCKBEDLINER AERO	R 2/11	/2014			193130	
31 34-43280	MNT-AUTO EQUIPMENT	PNT TRUCKBED	LINER AE	38.36			
I-8534	OIL FILTER/WIPER BLADES	R 2/11	/2014			193130	
31 35-43280	MNT-AUTO EQUIPMENT	OIL FILTER/W	IPER BLA	37.57			85.90
00157	ADVANTAGE ASPHALT PRODUCT LT	D					
I-26377	JAN HOTMIX ASPHALT	R 2/11	/2014			193131	
01 12-43230	MNT-STS/CURBS/GUTTERS/CULVER	TSJAN HOTMIX A	SPHALT	306.28			
I-26382	JAN HOTMIX ASPHALT	R 2/11	/2014			193131	
01 12-43230	MNT-STS/CURBS/GUTTERS/CULVER	rsjan hotmix a	SPHALT	304.76			611.04
00176	ALLISON'S QUALITY QUICK LUBE						
I-006432		R 2/11	/2014			193132	
01 08-43280	MNT-AUTO EQUIPMENT	OIL & FILTER		18.00			
I-006433	OIL & FILTER CHANGE/UNIT 101	R 2/11	/2014			193132	
01 08-43280	MNT-AUTO EQUIPMENT	OIL & FILTER	CHANGE/	18.00			
I-006434	OIL & FILTER CHANGE/UNIT 614	R 2/11	/2014			193132	
01 08-43280	MNT-AUTO EQUIPMENT	OIL & FILTER	CHANGE/	18.00			
I-006435	OIL & FILTER CHANGE/UNIT 598	R 2/11	/2014			193132	
01 08-43280	MNT-AUTO EQUIPMENT	OIL & FILTER	CHANGE/	18.00			
I-006436	OIL & FILTER CHANGE/UNIT 596					193132	
01 08-43280	MNT-AUTO EQUIPMENT			18.00			
I-006437	OIL & FILTER CHANGE/UNIT 572					193132	
01 08-43280	MNT-AUTO EQUIPMENT			18.00			
I-006438	OIL & FILTER CHANGE/UNIT 659			10.00		193132	
01 08-43280 I-006439	MNT-AUTO EQUIPMENT			18.00		102120	
01 08-43280	OIL & FILTER CHANGE/UNIT 566 MNT-AUTO EQUIPMENT		/2014 CHANGE/	18.00		193132	
I-006440	OIL & FILTER CHANGE/UNIT 565		/2014	10.00		193132	
01 08-43280	MNT-AUTO EQUIPMENT			18.00		T 23 T 3 C	
I-006441	OIL & FILTER CHANGE/UNIT 595		/2014	10.00		193132	
01 08-43280	MNT-AUTO EQUIPMENT			18.00		1,0102	
1-006442	OIL & FILTER CHANGE/UNIT 660			rack, thritten		193132	

VENDOR I.D.   NAME   STATUS   DATE   AMOUNT   DISCOUNT   NO   STATUS   AMOUNT
I-006442
I-006442
O1 08-43280   MNT-AUTO EQUIPMENT   OIL & FILTER CHANGE/   18.00   193132   193134   193132   193134   193132   193134   193135   193134   193135
I-006443
1   19-43280
01 19-43280 MNT-AUTO EQUIPMENT OIL & FILTER CHANGE/ 18.00  I-006445 OIL & FILTER CHANGE/UNIT 608 R 2/11/2014 193132  01 19-43280 MNT-AUTO EQUIPMENT OIL & FILTER CHANGE/ 18.00 252.0  00589 APPLIED SYSTEMS INC  I-1154 FOG BLOCK R 2/11/2014 193134 31 35-42020 POSTAGE AND FREIGHT FOG BLOCK 39.78 31 35-43050 CHEMICALS FOG BLOCK 720.00 759.7  00770 AUTOZONE INC  I-1422983336 SHOP TOWELS/TOOLS R 2/11/2014 193135 38 38-43210 MINOR TOOLS AND APPRATUS SHOP TOWELS/TOOLS 42.67  I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135 01 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136 12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12.12-42510 MINOR TOOLS AND APPRATUS FRIENDCHIPS (MIRCO-C 16.42 12.12-42510 MINOR TOOLS AND APPRATUS FRIENDCHIPS (MIRCO-C 16.42 12.12-42510 MINOR TOOLS AND APPRATUS FRIENDCHIPS (MIRCO-C 16.42 12.12-43210 MINOR TOOLS AND APPRATUS FRIENDCHIPS (MIRCO-C 16.42 12.13-13-13-13-13-13-13-13-13-13-13-13-13-1
I-006445
01 19-43280 MNT-AUTO EQUIPMENT OIL & FILTER CHANGE/ 18.00 252.0  00589 APPLIED SYSTEMS INC  I-1154 FOG BLOCK R 2/11/2014 193134  31 35-42020 POSTAGE AND FREIGHT FOG BLOCK 39.78  31 35-43050 CHEMICALS FOG BLOCK 720.00 759.7  00770 AUTOZONE INC  I-1422983336 SHOP TOWELS/TOOLS R 2/11/2014 193135  38 38-43210 MINOR TOOLS AND APPARATUS SHOP TOWELS/TOOLS 42.67  I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135  01 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4
00589 APPLIED SYSTEMS INC  I-1154 FOG BLOCK R 2/11/2014 193134  31 35-42020 POSTAGE AND FREIGHT FOG BLOCK 39.78  31 35-43050 CHEMICALS FOG BLOCK 720.00 759.7  00770 AUTOZONE INC  I-1422983336 SHOP TOWELS/TOOLS R 2/11/2014 193135  38 38-43210 MINOR TOOLS AND APPARATUS SHOP TOWELS/TOOLS 42.67  I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135  01 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4
I-1154
I-1154
31 35-42020 POSTAGE AND FREIGHT FOG BLOCK 39.78 31 35-43050 CHEMICALS FOG BLOCK 720.00 759.7  00770 AUTOZONE INC  I-1422983336 SHOP TOWELS/TOOLS R 2/11/2014 193135 38 38-43210 MINOR TOOLS AND APPARATUS SHOP TOWELS/TOOLS 42.67  I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135 01 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136 12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4)  00885 B & G POWER EQUIPMENT I-33088-1 GENERATOR 2000W R 2/11/2014 193137
00770 AUTOZONE INC  I-1422983336 SHOP TOWELS/TOOLS R 2/11/2014 193135 38 38-43210 MINOR TOOLS AND APPARATUS SHOP TOWELS/TOOLS 42.67 I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135 01 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136 12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4
00770 AUTOZONE INC  I-1422983336 SHOP TOWELS/TOOLS R 2/11/2014 193135  38 38-43210 MINOR TOOLS AND APPARATUS SHOP TOWELS/TOOLS 42.67  I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135  01 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12.12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4)  00885 B & G POWER EQUIPMENT  I-33088-1 GENERATOR 2000W R 2/11/2014 193137
I-1422983336
38 38-43210 MINOR TOOLS AND APPARATUS SHOP TOWELS/TOOLS 42.67  I-1422989271 OIL FILTER/OIL FILTER PLIERS R 2/11/2014 193135  O1 14-43280 MNT-AUTO EQUIPMENT OIL FILTER/OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42  12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4)  00885 B & G POWER EQUIPMENT  I-33088-1 GENERATOR 2000W R 2/11/2014 193137
1-1422989271
01 14-43280 MNT-AUTO EQUIPMENT OIL FILTE 16.37 59.0  00810 AVID IDENTIFICATION SYSTEMS IN  1-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42  12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4  00885 B & G POWER EQUIPMENT  1-33088-1 GENERATOR 2000W R 2/11/2014 193137
00810 AVID IDENTIFICATION SYSTEMS IN  I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42  12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4  00885 B & G POWER EQUIPMENT  I-33088-1 GENERATOR 2000W R 2/11/2014 193137
I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42  12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4  00885 B & G POWER EQUIPMENT  I-33088-1 GENERATOR 2000W R 2/11/2014 193137
I-335715 FRIENDCHIPS (MIRCO-CHIPS) R 2/11/2014 193136  12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42  12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4  00885 B & G POWER EQUIPMENT  I-33088-1 GENERATOR 2000W R 2/11/2014 193137
12 12-42510 FREIGHT & EXPRESS FRIENDCHIPS (MIRCO-C 16.42 12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4  00885 B & G POWER EQUIPMENT 1-33088-1 GENERATOR 2000W R 2/11/2014 193137
12 12-43210 MINOR TOOLS AND APPARATUS FRIENDCHIPS (MIRCO-C 1,025.00 1,041.4  00885 B & G POWER EQUIPMENT 1-33088-1 GENERATOR 2000W R 2/11/2014 193137
00885 B & G POWER EQUIPMENT  I-33088-1 GENERATOR 2000W R 2/11/2014 193137
I-33088-1 GENERATOR 2000W R 2/11/2014 193137
66 55-45030 IMPROVEMENTS GENERATOR 2000W 33.00
I-33122-1 PRESSURE WASHER TRAILER R 2/11/2014 193137
66 55-45030 IMPROVEMENTS PRESSURE WASHER TRAI 137.50
I-33204-1 TE 70 HAMMER DRILL R 2/11/2014 193137
31 35-42090 RENTAL OF EQUIPMENT TE 70 HAMMER DRILL 35.00 205.5
01032 LARRY BAKER PLUMBING
I-I87587 REPAIR HEATER IN PD R 2/11/2014 193138
01 15-43220 MNT-BUILDINGS REPAIR HEATER IN PD 238.08 238.0
01090 BARTLETT'S LUMBER & HARDWARE
I-40282639 #2 PHILLIPS BIT/LEVEL R 2/11/2014 193139
01 15-43220 MNT-BUILDINGS #2 PHILLIPSBIT/LEVEL 6.21
I-40283033 A/R SPRAY S/G BLACK R 2/11/2014 193139
01 12-43280 MNT-AUTO EQUIPMENT A/R SPRAY S/G BLACK 35.94
I-40283034 KEY MADED R 2/11/2014 193139
01 12-43020 OPERATING EXPENSE KEY MADED 3.14
I-40283093 HARDWARE/KEY MADED R 2/11/2014 193139
01 13-43020 OPERATING EXPENSE HARDWARE/KEY MADED 14.70
I-40283418 PAINTER THUMB MITT R 2/11/2014 193139

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

				CHECK			CHECK	CHECK	CHECK
VENDOR	I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
01090		BARTLETT'S LUMBER & HACONT							
	I-40283418	PAINTER THUMB MITT	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	PAINTER	THUMB MITT	21.45				
	I-40283421	MED PROGRADE SYN SUEDE GLOVES	R	2/11/2014			193139		
	01 17-43040	CLOTHING & LINEN	MED PRO	GRADE SYN SUE	35.98				
	I-40283461	GORILLA TAPE/SEALANT/CAULK	R	2/11/2014			193139		
	38 38-43300	MNT-MACHINERY	GORILLA	TAPE/SEALANT	45.44				
	I-40283503	ALL PURPOSE CORN BROOM	R	2/11/2014			193139		
	01 13-43210	MINOR TOOLS AND APPARATUS	ALL PUR	POSE CORN BRO	29.97				
	1-40283523	MED RUBBER COATED GLOVES	R	2/11/2014			193139		
	66 55-45030	IMPROVEMENTS	MED RUB	BER COATED GL	19.97				
	I-40283607	BLUE TARP/COTTON MOP HEAD	R	2/11/2014			193139		
	01 19-43020	OPERATING EXPENSE	BLUE TA	RP	3.69				
	01 19-43030	JANITOR SUPPLIES	COTTON I	MOP HEAD	43.40				
	I-40283643	CAR STOP BUMPER	R	2/11/2014			193139		
	01 12-43230	MNT-STS/CURBS/GUTTERS/CULVERTS	CAR STO	P BUMPER	36.95				
	I-40283808	BLK FILM 10X25	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	BLK FIL	M 10X25	21.30				
	I-40283889	POLY ROPE/STEEL RING	R	2/11/2014			193139		
	01 19-43020	OPERATING EXPENSE	POLY RO	PE/STEEL RING	14.60				
	I-40283970	YELLOW PINE/HARDWARE	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	YELLOW	PINE/HARDWARE	223.58				
	I-40284005	A/R SPRAY GLOSS WHITE	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	A/R SPR	AY GLOSS WHIT	11.98				
	I-40284026	PAINT	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	PAINT		14.38				
	I-40284028	WHT GLOSS SPRAY PAINT	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	WHT GLO	SS SPRAY PAIN	15.84				
	I-40284052	ENAMEL GLOSS ALUM GAL	R	2/11/2014			193139		
	66 55-45030	IMPROVEMENTS	ENAMEL	GLOSS ALUM GA	359.90				
	I-40284200	R-BOARD/SHEATHING	R	2/11/2014			193139		
	01 45-43220	MNT-BUILDINGS	R-BOARD	/SHEATHING	17.50				
	I-40284332	COVER STAIN PRIMER/SEALR	R	2/11/2014			193139		
	01 13-43250	MNT-IMPROVEMENTS	COVER S	TAIN PRIMER/S	45.98				
	I-40284377	INFRARED HEATER OAK					193139		
		OPERATING EXPENSE			149.00				
		GORILLA WOOD GLUE/PAINT BRUSH					193139		
	01 13-43250				117.23				
	1-40284441	DELUXE MILKHOUSE HEATER					193139		
	31 34-43210				123.05				
	I-40284460	OX SANDPAPER 100 9X11					193139		
	01 13-43250	MNT-IMPROVEMENTS			1.88				
	I-40284589			2/11/2014	MeIGENE		193139		
	01 15-43020			ED	1.57				
	1-40284659			2/11/2014	TITITI		193139		
	01 13-43250			PINE	26.95				
	1-40284664	PEG HOOK SET STANLEY					193139		
	31 35-43220				85.77				
	I-40284672	ROLLER COVER/TRAY LINER					193139		
	1 100010/2	TO MANY AND MANUEL	**	-, 44, 8043			220200		

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VENDOR I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	ИО	STATUS	AMOUNT
01090	BARTLETT'S LUMBER & HACONT							
I-40284672	ROLLER COVER/TRAY LINER	R 2/1	1/2014			193139		
01 13-43250	MNT-IMPROVEMENTS	ROLLER COVE	R/TRAY LI	31.21				
1-40284693	COVER STAIN PRIMER/SEALR	R 2/1	1/2014			193139		
01 13-43250	MNT-IMPROVEMENTS	COVER STAIN	PRIMER/S	137.94				
I-40284703	NAILS/BRISTLE BRUSH/GORILLA	GL R 2/1	1/2014			193139		
31 35-43220		NAILS/BRIST		293.21				
I-40284780						193139		
01 13-43250	MNT-IMPROVEMENTS	BLUE MASK T	APE/ROLLE	141.30				2,131.01
02005	CARQUEST AUTO PARTS							
		R 2/1	1/2014			102142		
I-74442				111 02		193142		
31 35-43280				111.93		102140		
I-74499	FILTER/OIL/HYD HOSE/#811-799		1/2014	100.04		193142		
38 38-43280	MNT-AUTO EQUIPMENT			109.04		193142		
1-74921			1/2014	7 60		193142		
31 35-43280	MNT-AUTO EQUIPMENT			7.69		102142		
I-74978	BATTERY/TRUCK FLAP/#470-667		1/2014	107.00		193142		
31 34-43280	MNT-AUTO EQUIPMENT		CK FLAP/#	127.98		102140		
I-75008	BATTERY/FILTER/598,596		1/2014	240.05		193142		
01 08-43280	MNT-AUTO EQUIPMENT		TER/598,5	240.85		102140		
I-75016	HYD HOSE/UNIT 388		1/2014	400 07		193142		
31 35-43300	MNT-MACHINERY	HYD HOSE/UN		422.07		100140		
I-75063	WIPER BLADE/UNIT 388		1/2014	20.10		193142		
31 35-43300	MNT-MACHINERY	WIPER BLADE		29.18		107140		
I-75148	MYSTIC HIGH TEMP/SHOP		1/2014	107.60		193142		
31 34-43200	MOTOR FUEL AND LUBRICANTS			127.60		100110		
I-75190	THERMOSTAT/SHOP PRS WASHER		1/2014	55.00		193142		
31 34-43300	MNT-MACHINERY	THERMOSTAT/		66.93		100140		
1-75321	SEALED LAMP/MOUNT BRKT/597		1/2014	10-16		193142		
31 34-43300	MNT-MACHINERY		/MOUNT BR	10.16		102140		
1-75325	FL LINE DISC TOOL/UNIT 388		1/2014 C TOOL/UN	8.36		193142		
31 35-43300	MNT-MACHINERY			6.36		193142		
1-75330	HOSE REEL/UNIT 597	R 2/1		300 00		193142		
31 34-43300 I-75384	MNT-MACHINERY RUBBER TRUCK FLAP/667	HOSE REEL/U	1/2014	388.89		193142		
		R 2/1		20.00		193142		
31 34-43300	MNT-MACHINERY		·	29.99		102142		
I-75444	LOLA BULK	R 2/1	.1/2014	21.12		193142		701 70
31 34-43300	MNT-MACHINERY	LOLA BULK		21.12				1,701.79
02091	CENTERGAS FUELS INC							
1-94932	DIESEL/NO LEAD	R 2/1	1/2014			193144		
39 39-43200	MOTOR FUEL AND LUBRICANTS	DIESEL/NO L	EAD	2,663.40				
I-95251	DIESEL FUEL	R 2/1	1/2014			193144		
38 38-43200	MOTOR FUEL AND LUBRICANTS	DIESEL FUEL		2,905.32				
1-95257	DIESEL FUEL FOR GENERATOR	R 2/1	1/2014			193144		
01 15-43200	MOTOR FUEL AND LUBRICANTS	DIESEL FUEL	FOR GENE	2,046.00				
I-95809	DIESEL FUEL	R 2/1	.1/2014			193144		

VENDOR	I.D.	NAME		ECK ATE AMOUNI		CHECK NO	CHECK STATUS	CHECK
02091	I-95809 38 38-43200	CENTERGAS FUELS INC CONT DIESEL FUEL MOTOR FUEL AND LUBRICANTS	R 2/11/2	014 3,235.50		193144	10	,850.22
02101	I-1380568 01 17-42020 01 17-43050 01 17-43050	CERTIFIED LABORATORIES DIV ACID ABSORBANT POSTAGE AND FREIGHT CHEMICALS CHEMICALS	R 2/11/2 ACID ABSORBANT ACID ABSORBANT PLUG&DIKE EPOX	46.80 209.90		193145		282.85
02172	I-8-43632 01 13-43280 I-8-43776 39 39-43410 I-8-44075 39 39-43250	CHIEF PLASTIC PIPE & SUPPLY I HOSE ADPT MNT-AUTO EQUIPMENT PVC PIPE/BLUE CEMENT/DRESSER MNT-UNDERGROUND SPRINKLER PVC MALE MNT-IMPROVEMENTS	R 2/11/2 HOSE ADPT R 2/11/2	40.50 014 CEMENT 365.71	) 	193146 193146 193146		419.44
02257	I-100221 38 38-42060	C. CLARK'S PROPANE INC PROPANE GAS	R 2/11/2 PROPANE	778.05		193147		778.05
02343	I-30349023 01 15-43210 I-30356922 01 45-43220 I-30359289 38 38-43280 I-50336255 01 12-43210 I-50343562	MINOR TOOLS AND APPARATUS	R 2/11/2	RETCH 213.61 D14 BRASS 59.60 D14 E/UNIT 125.07 D14		193148 193148 193148 193148		
02493	01 12-43250  I-JJ82829 25 25-42020 25 25-43210  I-JM26730 25 25-43210	MNT-IMPROVEMENTS  CDW GOVERNMENT INC  TRIPP 1500VA UPS SMART LC  POSTAGE AND FREIGHT  MINOR TOOLS AND APPARATUS  TRIPP 1500VA UPS SMART LC  MINOR TOOLS AND APPARATUS	R 2/11/2 TRIPP 1500VA U R 2/11/2 TRIPP 1500VA U R 2/11/2 TRIPP 1500VA U	014 PS SMA 20.98 PS SMA 224.43	1 3 3	193149 193149		463.04 285.56
02695	I-0112623 31 35-43250	CRL PUMP & SUPPLY 2 2/2" KING NIPPLES MNT-IMPROVEMENTS	R 2/11/2 2 2/1" KING NI			193150		32.00

#### ..... VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK AMOUNT
VIII-DOIN 1.D.	MAIL	SIAIUS DAIE	AMOUNT	DISCOUNT	140	SIAIUS	AMOUNT
02750	CULBERSON-STOWERS INC						
I~171737	REPAIRS TO UNIT 791	R 2/11/2014			193151		
31 35-43280	MNT-AUTO EQUIPMENT	REPAIRS TO UNIT 791	994.81				
I-7211	LFT DOOR HANDLE/#496	R 2/11/2014			193151		
01 12-43280	MNT-AUTO EQUIPMENT	LFT DOOR HANDLE/#496	73.33				1,068.14
02781	DK GLASS						
I-2867	REPL WINDSHIELD UNIT 778	R 2/11/2014			193152		
31 34~43280	MNT-AUTO EQUIPMENT	REPL WINDSHIELD UNIT	200.00				200.00
02900	DEMCO INC						
I-5189459	POLISHING COMPOUND/DOTS	R 2/11/2014			193153		
25 25-43010	OFFICE EXPENSE	POLISHING COMPOUND/D	229.29				229.29
03063	DOAN'S TRUCK REPAIR						
I-10230	REPL KINGPINS/UNIT #30	R 2/11/2014			193154		
01 12-43300	MNT-MACHINERY	REPL KINGPINS/UNIT #	963.90				
I-10246	TRUCK REPAIR ON775	R 2/11/2014			193154		
01 12-43300	MNT-MACHINERY	TRUCK REPAIRS ON 775	296.76				1,260.66
03075	DOOLEY TACKABERRY INC						
C-938788	CREDIT MEMO/WRONG ITEM	R 2/11/2014			193155		
01 17-43430	MNT-OTHER EQUIPMENT	CREDIT MEMEO/WRONG I	815.60CR				
I-938593	AIR PACK PARTS	R 2/11/2014			193155		
01 17-42020	POSTAGE AND FREIGHT	AIR PACK PARTS	20.00				
01 17-43430	MNT-OTHER EQUIPMENT	AIR PACK PARTS	1,306.40				510.80
03125	DPC INDUSTRIES INC						
1-757000017-14	CHORINE/SULFUR DIOXIDE	R 2/11/2014			193156		
31 36-42020	POSTAGE AND FREIGHT	CHLORINE/SULFUR DIOX	98.74				
31 36-43050	CHEMICALS	CHLORINE/SULFUR DIOX	1,523.96				
I-757000018-14	2000# CHLORINE	R 2/11/2014			193156		
31 33-42020	POSTAGE AND FREIGHT	2000# CHLORINE	90.56				
31 33-43050	CHEMICALS	2000# CHLORINE	858.00				
31 33-43050	CHEMICALS	150# CHLORINE	539.38				3,110.64
03435	EMPIRE PAPER CO						
I-0125114	CALENDAR DSKPD	R 2/11/2014			193157		
01 02-43010	OFFICE EXPENSE	CALENDAR DSKPD	13.25				
01 03-43010	OFFICE EXPENSE	PUNCH HOLE/RCPT BK	34.53				
I-0125115	BLEACH/DUSTMOP/LINER/TWL	R 2/11/2014			193157		
01 15-43030	JANITOR SUPPLIES	BLEACH/DUSTMOP/LINER	166.22				
I-0126812	MOP/TOWEL ROLL/DISINFECT	R 2/11/2014			193157		
01 17-43030	JANITOR SUPPLIES	MOP/TOWEL ROLL/DISIN	129.72				
I-0126836	WALL SIGN	R 2/11/2014	020000000		193157		
01 15-43220	MNT-BUILDINGS	WALL SIGN/ARMORY	24.54				
I-0129967	CLNR/TISSUE/SATIZ/SOAP/LINER		EDE 00		193157		0.60 00
01 15-43030	JANITOR SUPPLIES	CLNR/TISSUE/SATIZ/SO	595.03				963.29

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VENDOR SET: 01 CITY OF PAMPA

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DATE RANGE: 2/01/2014 THRU 2/28/2014

			CHECK			CHECK	CHECK	CHECK
VENDOR	I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
03450		ENGINE PARTS & SUPPLY						
	I-185205		R 2/11/2014			193158		
	38 38-43300	MNT-MACHINERY	BATTERY/DIA SEALED	87.60				
	I-185382	WRENCH/CHAIN WRENCH/BIT SET	R 2/11/2014			193158		
	38 38-43210	MINOR TOOLS AND APPARATUS	WRENCH/CHAIN WRENCH/	97.45				
	I-185391	OIL FILTER/UNIT 459	R 2/11/2014			193158		
	38 38-43280	MNT-AUTO EQUIPMENT	OIL FILTER/UNIT 459	36.54				
	I-185426	AIR FILTER/UNIT 799	R 2/11/2014			193158		
	38 38-43280	MNT-AUTO EQUIPMENT	AIR FILTER/UNIT 799	19.00				
	I-185486	BRAKE CLEANER	R 2/11/2014			193158		
	01 17-43020	OPERATING EXPENSE	BRAKE CLEANER	7.31				
	I-185584	FITTING/TOW AIR BRAKE HOSE/47	76 R 2/11/2014			193158		
	01 17-43280	MNT-AUTO EQUIPMENT	FITTING/TOW AIR BRAK	18.05				
	I-185655	WD 40	R 2/11/2014			193158		
	01 12-43020	OPERATING EXPENSE	WD 40	94.92				
	I-185740	DRAIN PAN GREEN	R 2/11/2014			193158		
	01 14-43280	MNT-AUTO EQUIPMENT	DRAIN PAN GREEN	40.06				
	I-186536	HD OS	R 2/11/2014			193158		
	31 34-43200	MOTOR FUEL AND LUBRICANTS	HD OS	6.96				
	I-186595	TRAILER WIRE/UNIT 515	R 2/11/2014			193158		
	01 12-43280	MNT-AUTO EQUIPMENT	TRAILER WIRE/UNIT 51	35.24				
	I-186838	BLASTER	R 2/11/2014			193158		
	38 38-43210	MINOR TOOLS AND APPARATUS	BLASTER	10.02				
	I-186978	FITTINGS	R 2/11/2014			193158		
	31 34-43280	MNT-AUTO EQUIPMENT	FITTINGS	9.93				
	I-187063	WIPER BLADE/UNIT 476	R 2/11/2014			193158		
	01 17-43280	MNT-AUTO EQUIPMENT	WIPER BLADE/UNIT 476	9.98				473.06
03539		EWING IRRIGATION PRODUCTS IN	C					
	I-7455679	3CASES HEADS AND VALVES	R 2/11/2014			193159		
	39 39-43410	MNT-UNDERGROUND SPRINKLER	3CASES HEADS AND VAL	2,021.68			:	2,021.68
03589		FASTENAL COMPANY						
	I-TXPAM39009	FIRSTAID KITS	R 2/11/2014			193160		
	31 34-43250	MNT-IMPROVEMENTS	FIRSTAID KITS	205.39				
	I-TXPAM39017	JOBBER/ULTRA LUBE/TRUBOLT	R 2/11/2014			193160		
	21 21-43220	MNT-BUILDINGS	JOBBER/ULTRA LUBE/TR	40.22				
	I-TXPAM39021	"AA" BATTERIES	R 2/11/2014			193160		
	31 34-43020	OPERATING EXPENSE	"AA" BATTERIES	10.07				
	I-TXPAM39050	JOBBER/HWH SDS Z	R 2/11/2014			193160		
	21 21-43220	MNT-BUILDINGS	JOBBER/HWH SDS Z	22.93				
	I-TXPAM39103	16"TNG/GRVPLIER	R 2/11/2014			193160		
	31 34-43210	MINOR TOOLS AND APPARATUS	16"TNG/GRVPLIER	106.31				
	I-TXPAM39125	T1 CW/T-27 DISC/A60TZ	R 2/11/2014			193160		
	31 34-43210	MINOR TOOLS AND APPARATUS	T1 CW/T-27 DISC/A60T	19.04				
	I-TXPAM39273	BRPIPE FET/BR LG NIPPLE	R 2/11/2014			193160		
	38 38-43210	MINOR TOOLS AND APPARATUS	BRPIPE FET/BR LG NIP	5.05				
	01 48-43210	MINOR TOOLS AND APPARATUS	BRPIPE FET/BR LG NIP	5.05				414.06

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VENDOR I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
03641	FERRARA FIRE APPARATUS INC							
I-115039	PARTS FOR BULLARD HELMETS	R 2/1	11/2014			193161		
01 17-43040	CLOTHING & LINEN	PARTS FOR E	BULLARD HE	216.00				
01 17-43040	CLOTHING & LINEN	BUNKER GEAL	2	534.00				
01 17-43040	CLOTHING & LINEN	BUNKER GEAR	₹	215.00				965.00
03900	WESTAIR - PRAXAIR DIST. INC							
I-01291290	1YR CYLINDER RENTAL	R 2/1	11/2014			193162		
31 34-42090	RENTAL OF EQUIPMENT	1YR CYLINDE	ER RENTAL	53.70				
31 35-42090	RENTAL OF EQUIPMENT	1YR CYLINDE	ER RENTAL	53.69				
I-01305277	MONTHLY CYLINDER RENTAL	R 2/3	11/2014			193162		
38 38-42090	RENTAL OF EQUIPMENT	MONTHLY CY	LINDER REN	33.03				
1-01305278	CUT TIP/LIGHTER TRI FL	R 2/3	11/2014			193162		
39 39-43210	MINOR TOOLS AND APPARATUS	MONTHLY CYI	LINDER REN	27.63				
I-01305279	TIP CLEANER/ACETYLEN/O2	R 2/	11/2014			193162		
31 34-43020	OPERATING EXPENSE	TIP CLEANER	R/ACETYLEN	801.95				
I-01305280	OXYGEN/ GLASSES NEMESIS BLK	R 2/1	11/2014			193162		
01 12-43210	MINOR TOOLS AND APPARATUS	OXYGEN/ GL	ASSES NEME	121.94				1,091.94
03914	FRANKS TRUE VALUE HARDWAR							
C-A276772	CREDIT MEMO/NITELITE	R 2/	11/2014			193163		
21 21-43220	MNT-BUILDINGS	CREDIT MEMO	O/NITELITE	4.04CR				
I-A275207	EXTENSION SPRINGS	R 2/	11/2014			193163		
31 35-43210	MINOR TOOLS AND APPARATUS	EXTENSION S	SPRINGS	26.24				
I-A275356	BRISTLE CHIP BRUSH/KO COVER	R 2/	11/2014			193163		
01 15-43220	MNT-BUILDINGS	BRISTLE CH	IP BRUSH/K	10.63				
I-A275564	MARATHON BLADE	R 2/	11/2014			193163		
01 15-43210	MINOR TOOLS AND APPARATUS	MARATHON B	LADE	12.99				
I-A275657	CAULK	R 2/	11/2014			193163		
01 15-43220	MNT-BUILDINGS	CAULK		2.49				
I-A275864	NITE LITE BULBS	R 2/	11/2014			193163		
21 21-43220	MNT-BUILDINGS	NITE LITE	BULBS	5.53				
I-A276290	PAINT THINNER	R 2/	11/2014			193163		
01 17-43020	OPERATING EXPENSE	PAINT THIN		11.79				
I-A276295	FLAT ROUND COVER/WALLPLATE	R 2/	11/2014			193163		
01 13-45020	BUILDINGS & STRUCTURES	FLAT ROUND	COVER/WAL	4.96				
I-A276546	CONNECTOR GROUNDING	R 2/	11/2014			193163		
21 21-43220	MNT-BUILDINGS	CONNECTOR	GROUNDING	5.84				
I-A276598	INDICATOR BULB	R 2/	11/2014			193163		
21 21-43220	MNT-BUILDINGS	INDICATOR	BULB	28.57				
I-A276781	KEYS	R 2/	11/2014			193163		
01 15-43020	OPERATING EXPENSE	KEYS		2.50				
I-A276811	HILLMAN BOLTS		11/2014			193163		
38 38-43280	MNT-AUTO EQUIPMENT			3.50				
I-A276831	STEEL WHEEL/HILLMAN BOLTS		11/2014			193163		
01 12-43210	MINOR TOOLS AND APPARATUS			19.87				
I-A276857	HILLMAN BOLTS		11/2014			193163		
01 12-43210	MINOR TOOLS AND APPARATUS			11.29				
I-A276869	HILLMAN BOLTS	R 2/	11/2014			193163		

#### O/A/FOUL DISCUSSION CONTRACTOR CO

			CHECK			CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
03914	FRANKS TRUE VALUE HARDCONT							
I-A276869	HILLMAN BOLTS	R	2/11/2014			193163		
	OPERATING EXPENSE	HILLMAN	BOLTS	2.48				
I-A276907	1-HOLE AC STRAP	R	2/11/2014			193163		
01 12-43210	MINOR TOOLS AND APPARATUS	1-HOLE A	C STRAP	1.49				
I-A277605	TWIST BULB/WOOD STAKE	R	2/11/2014			193163		
39 39-43010	OFFICE EXPENSE	TWIST BU	LB/WOOD STAK	87.94				
I-A277618	UTILITY KNIFE	R	2/11/2014			193163		
38 38-43210	MINOR TOOLS AND APPARATUS	UTILITY	KNIFE	13.49				
I-A277863	GORILLA TAPE/MULTI TESTER	R	2/11/2014			193163		
38 38-43210	MINOR TOOLS AND APPARATUS	GORILLA	TAPE/MULTI T	51.99				
I-A277953	PAINTERS MITT	R	2/11/2014			193163		
01 13-43250	MNT-IMPROVEMENTS	PAINTERS	MITT	8.97				
I-A278132	HILLMAN BOLTS/ALUM LADDER	R	2/11/2014			193163		
01 41-43210	MINOR TOOLS AND APPARATUS	HILLMAN	BOLTS/ALUM L	213.69				
I-A278158	65W FL R30 BULB	R	2/11/2014			193163		
01 15-43220	MNT-BUILDINGS	65W FL R	30 BULB	52.95				
I-A278196	WASHERS	R	2/11/2014			193163		
21 21-43220	MNT-BUILDINGS	WASHERS		4.60				
I-A278211	WALL PLATE	R	2/11/2014			193163		
21 21-43210	MINOR TOOLS AND APPARATUS	WALL PLA	TE	0.89				
I-A279044	MISC/MDSE BALLAST	R	2/11/2014			193163		
01 17-43220	MNT-BUILDINGS	MISC/MDS	E BALLAST	49.99				
I-A279058	BLU/W DERBY ROPE	R	2/11/2014			193163		
39 39-43020	OPERATING EXPENSE	BLU/W DE	RBY ROPE	14.99				
I-A279104	ALKYD PAINT/MARKING COVERS	R	2/11/2014			193163		
01 13-43250	MNT-IMPROVEMENTS	ALKYD PA	INT/MARKING	237.93				
I-A279302	POLY STY PUSH BROOM/STRIPPER	R	2/11/2014			193163		
31 34-43210	MINOR TOOLS AND APPARATUS	POLY STY	PUSH BROOM/	58.77				
I-A279501	HILLMAN BOLTS	R	2/11/2014			193163		
31 35-43280	MNT-AUTO EQUIPMENT	HILLMAN	BOLTS	1.58				
I-A279528	KEYS MADED	R	2/11/2014			193163		
31 35-43020	OPERATING EXPENSE	KEYS MAI	DED	1.25				
I-A279979	RH MILL DOOR	R	2/11/2014			193163		
39 39-43020	OPERATING EXPENSE	RH MILL	DOOR	97.99				
I-A279992	BULB CHANGER KIT W/POLE	R	2/11/2014			193163		
21 21-43210	MINOR TOOLS AND APPARATUS	BULB CHA	ANGER KIT W/P	22.49				
I-A280099	HEAVY DUTY BLADES/KNIFE	R	2/11/2014			193163		
31 35-43210	MINOR TOOLS AND APPARATUS	HEAVY DU	ITY BLADES/KN	46.94				
I-A280111	CHIP BRUSH/TRAY LINER/ENAMEL	R	2/11/2014			193163		
01 13-43250	MNT-IMPROVEMENTS	CHIP BRU	JSH/TRAY LINE	91.05				
I-A280129	BLUE TOOLS/REINFORCEMENT	R	2/11/2014			193163		
38 38-43210	MINOR TOOLS AND APPARATUS	BLUE TOO	DLS/REINFORCE	21.12				
I-A280222	LAWM/GOLF 2YR	R	2/11/2014			193163		
31 34-43280	MNT-AUTO EQUIPMENT	LAWM/GOI	F 2YR	62.99				
I-A280230	WHT ALKYD PAINT	R	2/11/2014			193163		
01 13-43250	MNT-IMPROVEMENTS	WHT ALKY	D PAINT	189.12				

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VENDOR SET: 01 CITY OF PAMPA

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DATE RANGE: 2/01/2014 THRU 2/28/2014

	CHECK VENDOR I.D. NAME STATUS DATE						CHECK	CHECK	CHECK
VENDOR	1.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
03914		FRANKS TRUE VALUE HARDCONT							
	I-B191012	FILTERS/TESTER FOR HEATER	R 2,	/11/2014			193163		
	01 15-43220	MNT-BUILDINGS	FILTERS/TE	ESTER FOR H	23.57				
	I-B191254	PROF MOPSTICK/FLUOR TUBE	R 2,	/11/2014			193163		
	01 17-43030	JANITOR SUPPLIES	PROFESSION	NAL MOPSTIC	13.99				
	01 17-43220	MNT-BUILDINGS	FLUOR TUBE	Ξ	70.11				
	I-B191263	WASHERS/TAILPIECE/NUT	R 2,	/11/2014			193163		
	21 21-43220	MNT-BUILDINGS	WASHERS/TA	AILPIECE/NU	13.43				
	I-B191276	MULTI PURPOSE BIT/HILLMAN	R 2,	/11/2014			193163		
	21 21-43220	MNT-BUILDINGS	MULTI PURI	POSE BIT/HI	10.56				
	I-B191476	ALKYD PAINT/CHIP BRUSH	R 2,	/11/2014			193163		
	01 13-43250	MNT-IMPROVEMENTS	ALKYD PAIN	NT/CHIP BRU	97.94				
	I-B191504	HILLMAN BOLTS	R 2,	/11/2014			193163		
	01 13-43250	MNT-IMPROVEMENTS	HILLMAN BO	OLTS	6.60				
	I-B191629	HILLMAN BOLTS	R 2,	/11/2014			193163		
	01 17-43020	OPERATING EXPENSE	HILLMAN BO	OLTS	5.28				
	I-B191848	RECOIL HOSE	R 2,	/11/2014			193163		
	38 38-43210	MINOR TOOLS AND APPARATUS	RECOIL HOS	SE	15.49				
	01 48-43210	MINOR TOOLS AND APPARATUS	RECOIL HOS	SE	15.49				1,749.32
03959		FRONTIER FUEL CO							
	I-15141	DIESEL FUEL	R 2,	/11/2014			193167		
	38 38-43200	MOTOR FUEL AND LUBRICANTS	DIESEL FU	EL	2,748.07				
	I-15203	DIESEL FUEL	R 2,	/11/2014			193167		
	38 38-43200	MOTOR FUEL AND LUBRICANTS	DIESEL FU	EL	2,757.96				
	1-205000875	MAGNUM AW32	R 2,	/11/2014			193167		
	01 12-43200	MOTOR FUEL AND LUBRICANTS	MAGNUM AW	32	87.60				
	1-205000940	HYDRAULIC/TRANSMISION OIL	R 2,	/11/2014			193167		
	01 45-43200	MOTOR FUEL AND LUBRICANTS	DELO 15/40	OOIL	2,050.00				
	01 45-43200	MOTOR FUEL AND LUBRICANTS	32AW HYDRA	AULIC OIL	1,677.45				
	01 45-43200	MOTOR FUEL AND LUBRICANTS	DEXTRON A	IF TRANSMIS	2,042.50			1	.1,363.58
04000		GALLS INC							
	I-001456515	WHELEN HOOK ON MOUNTING KIT	R 2,	/11/2014			193168		
	01 08-42020	POSTAGE AND FREIGHT	EQUPMENT	FOR NEW VEH	10.00				
	01 08-43210	MINOR TOOLS AND APPARATUS	WHELEN HO	OK ON MOUNT	105.00				
	I-001464217	16 IN CONTOUR CONSOLE	R 2,	/11/2014			193168		
	01 08-42020	POSTAGE AND FREIGHT	EQUPMENT I	FOR NEW VEH	41.44				
	01 08-43210	MINOR TOOLS AND APPARATUS	ARM REST I	UPPER STRUC	900.00				
	I-001499599	PUSH BUMPER/TRANSFER KIT	R 2,	/11/2014			193168		
	01 08-42020	POSTAGE AND FREIGHT	EQUPMENT	FOR NEW VEH	58.56				
	01 08-43210	MINOR TOOLS AND APPARATUS	PUSH BUMPI	ER/TRANSFER	1,272.00				
	I-001509441	ARM REST UPPER STRUCTURE	R 2,	/11/2014			193168		
	01 08-42020	POSTAGE AND FREIGHT	EQUPMENT	FOR NEW VEH	8.00				
	01 08-43210	MINOR TOOLS AND APPARATUS	ARM REST (	UPPER STRUC	90.00				2,485.00

				CHECK			CHECK	CHECK	CHECK
VENDOR	I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
04111		GEBO CREDIT CORPORATION							
	1-8711192	PUPPY CHOW	R 2/1	11/2014			193169		
	01 19-43110	SHELTERED ANIMAL MAINTENANCE	PUPPY CHOW		207.92				
	I-8717072	FR COVERALL	R 2/1	11/2014			193169		
	01 17-43040	CLOTHING & LINEN	FR COVERALI	L	69.99				
	I-8719257	DOG FOOD/RETRIEVER ROLLS	R 2/1	11/2014			193169		
	01 08-43155	CANINE MAINTENANCE	DOG FOOD/RE	ETRIEVER R	105.96				
	I-8720154	36" MOLDED WAND	R 2/	11/2014			193169		
	31 34-43300	MNT-MACHINERY	36" MOLDED	WAND	15.99				
	I-8720859	PUPPY CHOW/POLY ROPE	R 2/	11/2014			193169		
	01 19-43110	SHELTERED ANIMAL MAINTENANCE	PUPPY CHOW		285.89				
	01 19-43020	OPERATING EXPENSE	POLY ROPE		4.99				
	I-8721873	KEROSENE 5 GAL METAL	R 2/	11/2014			193169		
	39 39-43200	MOTOR FUEL AND LUBRICANTS	KEROSENE 5	GAL METAL	46.99				737.73
04556		H D INDUSTRIES INC							
	I-20878	HAND TORCH/OIL VALVE 395	R 2/:	11/2014			193170		
	01 12-43300	MNT-MACHINERY	HAND TORCH	OIL VALVE	228.76				228.76
04607		HALL'S AUTO SOUND							
	I-825479	RSTX4 REMOTE/669		11/2014			193171		
	01 17-43280	MNT-AUTO EQUIPMENT	RSTX4 REMO	TE/669	25.00				25.00
04500		TOUR DEEDE STANGEN							
04690		JOHN DEERE FINANCIAL	5 0/	11/0014			100170		
	I-263280	WASHER/NUT/BOLT		11/2014	** **		193172		
	38 38-43300	MNT-MACHINERY	WASHER/NUT		17.24				
	1-270010	HY-GARD TM OIL		11/2014			193172		
	31 34-43280	MNT-AUTO EQUIPMENT	HY-GARD TM	OIL	83.80				101.04
04763		HARVEY TIRE CO							
04705	I-291238	TIRES FOR TRASH TRUCKS	p 2/	11/2014			193173		
	01 48-43280			TRASH TRUC	3,511.60		1931/3		
	I-291670	SPARE TIRES FOR TRASH TRK		11/2014	3,311.00		193173		
	01 48-43280	MNT-AUTO EQUIPMENT	SPARE TIRE		669.24		1931/3		1 100 04
	01 40-43200	MNI-AUIO EQUIFMENI	SPARE TIRE	5 FOR TRAS	009.24				4,180.84
04770		HAWKINS COMMUNICATION INC							
	I-55221	MOTOROLA CHECK/674	R 2/	11/2014			193174		
	01 12-43300	MNT-MACHINERY	MOTOROLA CI		67.50				
	I-55284	INSTALL RADIO/UNIT 695		11/2014			193174		
	01 45-45050	AUTOMOTIVE EQUIPMENT	INSTALL RA		175.41		,		
	I-55286	INSTALL OUTSIDE SPEAKER/773		11/2014	4.0134		193174		
	31 34-43340	MNT-COMMUNICATIONS EQUIP	INSTALL OU'		105.79		177114		348.70
	01 03 30010	COLLIGHICATIONS EQUIP	1110113111 00	TOIDH DEBM	100.10				540.70

				CHECK			CHECK	CHECK	CHECK
VENDOR	I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	МО	STATUS	AMOUNT
05227		HUDSON TIRE & SERVICE CO							
	I-148148	BACKHOE/SHORT BRASS STEM	R 2.	/11/2014			193175		
	31 35-43440	MNT-TIRES/TUBES		HORT BRASS	14.25				
	I-177958	FLAT REPAIR UNIT 603	R 2.	/11/2014			193175		
	31 32-43280	MNT-AUTO EQUIPMENT	FLAT REPA	IR UNIT 603	10.00				
	I-178011	REPAIR FLAT/#495	R 2	/11/2014			193175		
	01 15-43280	MNT-AUTO EQUIPMENT	REPAIR FL	AT/#495	20.00				
	I-178026	REPAIR FLAT/#777	R 2	/11/2014			193175		
	01 08-43280	MNT-AUTO EQUIPMENT	REPAIR FL	AT/#777	10.00				
	I-178037	REAR BRAKE SHOES/DRUMS/CYLIND	E R 2	/11/2014			193175		
	31 32-43280	MNT-AUTO EQUIPMENT	REAR BRAK	E SHOES/DRU	354.42				
	I-178077	REPAIR FLAT/#647	R 2	/11/2014			193175		
	01 08-43280	MNT-AUTO EQUIPMENT	REPAIR FL	AT/#647	10.00				
	I-178142	GOOD YEAR TIRES/#647	R 2.	/11/2014			193175		
	01 08-43280	MNT-AUTO EQUIPMENT	GOOD YEAR	TIRES/#647	512.08				
	I-178149	GOOD YEAR TIRE/#571	R 2.	/11/2014			193175		
	01 18-43280	MNT-AUTO EQUIPMENT	GOOD YEAR	TIRE/#571	133.99				
	I-178244	STD REAR BRAKES-PADS/#807	R 2	/11/2014			193175		
	01 08-43280	MNT-AUTO EQUIPMENT	STD REAR	BRAKES-PADS	109.95				
	I-178364	REPAIR FLAT/UNIT 684	R 2.	/11/2014			193175		
	01 08-43280	MNT-AUTO EQUIPMENT	REPAIR FL	AT/UNIT 684	10.00				1,184.69
05328		INGRAM LIBRARY SERVICES							
	I-76757782	ASSORTED BOOKS	R 2	/11/2014			193176		
	25 25-43120	BOOKS	ASSORTED 1	BOOKS	304.81				
	I-76757784	ASSORTED BOOKS	R 2	/11/2014			193176		
	25 25-43120	BOOKS	ASSORTED 1	BOOKS	76.54				
	I-76757785	ASSORTED BOOKS	R 2,	/11/2014			193176		
	25 25-43120	BOOKS	ASSORTED 1	BOOKS/CD'S/	35.04				416.39
05450									
05459	T 1000	JD AUTO		/44 /004 /					
		REPAIR FLATS/UNIT 801-620					193177		
	38 38-43300	MNT-MACHINERY		AT/UNIT 620	36.00				
	01 48-43280	MNT-AUTO EQUIPMENT		AT/UNIT 801	36.00				
	I-1210	REPAIR FLAT/UNIT 801		/11/2014			193177		
	01 48-43280	MNT-AUTO EQUIPMENT		AT/UNIT 801	153.00				
	I-1211	TOW/LABOR UNIT 562		/11/2014	101 00		193177		
	01 48-43280	MNT-AUTO EQUIPMENT	TOW/LABOR		121.00		100177		
	I-1212	REPAIR FLATS/UNIT 620-691		/11/2014	60.00		193177		
	38 38-43300 I-1214	MNT-MACHINERY		ATS/UNIT 62	60.00		102177		
		REPAIR FLAT/UNIT 620		/11/2014	45.00		193177		
	38 38-43300 I-1305	MNT-MACHINERY		AT/UNIT 620	45.00		102177		
	38 38-43300	REPAIR FLAT/UNIT 300 MNT-MACHINERY		/11/2014 AT/UNIT 300	57.00		193177		500 00
	J0 J0-43300	MM1 PMCHINDKI	VOLWIK IT	71/ ONII 300	37.00				508.00

VENDOR I	I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK	CHECK AMOUNT
05521		JIMS SERVICE CENTER							
I	[-148049	STATE INSEPCTION/UNIT 654	R	2/11/2014			193178		
	01 12-43280	MNT-AUTO EQUIPMENT	STATE I	NSPECITON/654	14.50				
I	1-148050	STATE INSPECTION UNIT 775	R	2/11/2014			193178		
	01 12-43280	_			14.50				
	[-148051	STATE INSPECTION UNIT 464		2/11/2014			193178		
	01 12-43280	MNT-AUTO EQUIPMENT			14.50				
	I-148052		R	2/11/2014			193178		
	01 12-43280	MNT-AUTO EQUIPMENT	STATE I	INSPECTION UNI	14.50				58.00
05665		K & K INC							
	I-131881	WELDING RIG	R	2/11/2014			193179		
	31 36-43360	MNT-WELLS, PUMPS & ROTORS			449.75				
	I-140121	60 TON CRANE/HAUL TRUCK	R	2/11/2014			193179		
	31 36-43360	MNT-WELLS, PUMPS & ROTORS			1,498.00				1,947.75
					,				•
05792		KINLOCH EQUIPMENT & SUPPLY, I	N						
1	I-151441	2 FLOAT ROTATION BALLS	R	2/11/2014			193180		
	31 35-42020	POSTAGE AND FREIGHT	2 FLOAT	ROTATION BAL	20.88				
	31 35-43250	MNT-IMPROVEMENTS	2 FLOAT	ROTATION BAL	463.94				484.82
06232		TYRE KING RECYCLING							
	I-243		R				193181		
	38 38-43020	OPERATING EXPENSE	JAN TIR	RE DISPOSAL FE	2,531.00				2,531.00
06451		M & H LEASING CO INC							
	I-46143		R	2/11/2014			193182		
	01 13-43010	OFFICE EXPENSE		FOR ICE MACH	160.00				160.00
06672		MAYFIELD PAPER COMPANY							
I	I-1484939	JANITORIAL SUPPLIES	R	2/11/2014			193183		
	39 39-43030	JANITOR SUPPLIES	JANITOR	RIAL SUPPLIES	189.15				189.15
07430	045400	HD SUPPLY WATERWORKS	_	0 /11 /001 4			100104		
	I-B945483	LOCKS	R	2/11/2014	270 00		193184		270 00
	31 32-43210	MINOR TOOLS AND APPARATUS	LOCKS		372.00				372.00
07565		NIKE USA INC							
1	I-956557935	RANGE BALLS	R	2/11/2014			193185		
	39 39-42020	POSTAGE AND FREIGHT	RANGE E	BALLS	37.50				
	39 39-43020	OPERATING EXPENSE	RANGE E	BALLS	375.00				412.50
07592		NORTHERN TOOL & EQUIPMENT							
3	1-29990391	140,00 TON TOW ROPE	R				193186		
	01 12-42020	POSTAGE AND FREIGHT		TON TOW ROPE	19.67				
	01 12-43210	MINOR TOOLS AND APPARATUS	140,00	TON TOW ROPE	499.99				519.66

		_,,							
				CHECK			CHECK	CHECK	CHECK
VF.	NDOR I.D.	NAME	STATUS		AMOUNT	DISCOUNT		STATUS	AMOUNT
*			0 0 0			220000112			
07	744	O'REILLY AUTOMOTIVE INC							
	I-0822-371344	LIGHT/BATTERY/UNIT 104,790	R	2/11/2014			193187		
	31 35-43300	MNT-MACHINERY	LIGHT/BA	TTERY/UNIT 1	111.99				
	I-0822-371382	WIPER BLADES/UNIT 660		2/11/2014			193187		
	01 08-43280	MNT-AUTO EQUIPMENT	WIPER BL	ADES/UNIT 66	45.98				
	I-0822368017	OIL ABSORBENT	R	2/11/2014			193187		
	38 38-43210	MINOR TOOLS AND APPARATUS	OIL ABSO	RBENT	34.20				
	01 48-43210	MINOR TOOLS AND APPARATUS	OIL ABSO	RBENT	34.20				
	I-0822368793	BATTERY CHARGER/BATTERY TENDR	R	2/11/2014			193187		
	01 12-43210	MINOR TOOLS AND APPARATUS	BATTERY	CHARGER/BATT	91.98				
	1-0822369935	1GAL CARWASH/STA 1	R	2/11/2014			193187		
	01 17-43280	MNT-AUTO EQUIPMENT	1GAL CAR	WASH/STA 1	5.59				
	1-0822370258	BRAKECLN/ANTIFREZ/EXTCORD	R	2/11/2014			193187		
	38 38-43210	MINOR TOOLS AND APPARATUS		/ANTIFREZ/EX	173.73				
	01 48-43210	MINOR TOOLS AND APPARATUS	BRAKECLN	/ANTIFREZ/EX	173.72				
	1-082237546	BATTERY/UNIT 113	R	2/11/2014			193187		
	01 12-43300	MNT-MACHINERY	BATTERY/	UNIT 113	117.27				
	I-368319	COLLANT/UNIT 674	R	2/11/2014			193187		
	01 12-43300	MNT-MACHINERY		UNIT 674	39.98				828.64
08	8020	PAMPA OFFICE SUPPLY CO							
	I-70159	STAPLERS	R	2/11/2014			193188		
	01 08-43010	OFFICE EXPENSE	STAPLERS	3	35.90				
	I-70191	STANDARD DIARY	R	2/11/2014			193188		
	39 39-43010	OFFICE EXPENSE	STANDARD	DIARY	38.79				
	I-71208	W-2 FORMS	R	2/11/2014			193188		
	01 03-43010	OFFICE EXPENSE	W-2 FORM	1S	5.22				79.91
08	3293	PARTS IN GENERAL SUPPLY INC							
	1-32253	MUD FLAPS/UNIT 486	R	2/11/2014			193189		
	01 12-43300	MNT-MACHINERY	MUD FLAP	PS/#486	71.32				
	I-32334	AIR HOSE UNIT 809	R	2/11/2014			193189		
	01 48-43280	MNT-AUTO EQUIPMENT	AIR HOSE	UNIT 809	10.26				81.58
08	3734	PROFESSIONAL TURF PRODUCTS LP							
	I-1244608.00	BEARINGS/BEDKNIFE/SEAL	R	2/11/2014			193190		
	39 39-42020	POSTAGE AND FREIGHT	MIS SUPP	PLIES	29.09				
	39 39-43430	MNT-OTHER EQUIPMENT	BEARINGS	S/BEDKNIFE/SE	1,162.12				
	I-1244608.01	BEARING/BEDKNIFE	R	2/11/2014			193190		
	39 39-42020	POSTAGE AND FREIGHT	MIS SUPP	PLIES	25.10				
	39 39-43430	MNT-OTHER EQUIPMENT	BEARINGS	S/BEDKNIFE/SE	305.62				1,521.93

R 2/11/2014

HIGH POWER OUTLET

RADIOSHACK CORP HIGH POWER OUTLET

MNT-AUTO EQUIPMENT

08880

I-012846

31 34-43280

62.74

62.74

193191

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST
DATE RANGE: 2/01/2014 THRU 2/28/2014

		CHECK			CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	ИО	STATUS	AMOUNT
09015	RELIABLE OFFICE SUPPLIES						
I-FDJ65300	TWO-COLOR DISK/POSTIT/PEN	R 2/11/2014	1 10		193192		
31 32-42020	POSTAGE AND FREIGHT	OFFICE SUPPLIES	1.48				474 05
31 32-43010	OFFICE EXPENSE	OFFICE SUPPLIES	472.57				474.05
09423	SAM PACK'S FIVE STAR FORD						
I-255567	2014 FORD F-150 4X4 PICKU	R 2/11/2014			193193		
01 45-45050	AUTOMOTIVE EQUIPMENT	2014 FORD F-150 4X4	22,774.52			2:	2,774.52
09571	SEARS						
I-038829030552	HAND TOOLS	R 2/11/2014			193194		
31 34-43210	MINOR TOOLS AND APPARATUS	HAND TOOLS	259.78				
I-038829030554	HAND TOOLS	R 2/11/2014			193194		
31 34-43210	MINOR TOOLS AND APPARATUS	WRENCH COMB/4PC ADJ	46.52				306.30
09572	SEW WHAT! EMBROIDERY						
I-086642	EMBROIDERY 60 POLO SHIRTS	R 2/11/2014			193195		
01 17-43040	CLOTHING & LINEN	EMBROIDERY 60 POLO S	600.00		193193		600.00
01 17-43040	Chorning & Hinen	ENDROIDERT OU FOLO 5	000.00				000.00
09670	SHERWIN-WILLIAMS						
1-7701-3	PAINT/GREEN/UMBER/MAROON/GLD	R 2/11/2014			193196		
01 13-43250	MNT-IMPROVEMENTS	PAINT/GREEN/UMBER	175.76				175.76
10730	TEXAS PIPE & METAL CO						
I-39637	PARK BENCH SUPPLIES	R 2/11/2014	0.4.00		193197		
01 13-43250	MNT-IMPROVEMENTS	PARK BENCH SUPPLY	84.80		102107		
I-39671	4X8 PLATE	R 2/11/2014	107 44		193197		
31 34-43250	MNT-IMPROVEMENTS	4X8 PLATE	187.44		193197		
I-39732 21 21-43220	3/8" X 2-1/2" FLAT MNT-BUILDINGS	R 2/11/2014 3/8" X 2-1/2" FLAT	10.60		193197		
01 15-43220	MNT-BUILDINGS MNT-BUILDINGS	3/8" X 2-1/2" FLAT	10.60				293.44
01 13 43220	PINT BOTHDINGS	3/0 A 2 1/2 FIA1	10.00				255.33
10750	TEXAS PRINTING CO						
1-15646	TRAFFIC CITATIONS	R 2/11/2014			193198		
01 08-42430	PRINTING EXPENSE	TRAFFIC CITATIONS	998.80				
I-15699	20LB PINK COPY PAPER	R 2/11/2014			193198		
01 03-43010	OFFICE EXPENSE	20LB PINK COPY PAPER	26.95				
I-15702	BUSINESS CARDS/R.RIVERA	R 2/11/2014			193198		
38 38-42430	PRINTING EXPENSE	BUSINESS CARDS/R.RIV	30.00				1,055.75
11531	UTILITY TIRE & AUTO REPAIR						
I-16999	FRONT BRAKE PADS UNIT 614	R 2/11/2014			193199		
01 08-43280	MNT-AUTO EQUIPMENT	FRONT BRAKE PADS UNI	128.38		· <del>-</del>		
I-17067	LABOR ON UNIT 806	R 2/11/2014			193199		
01 08-43280	MNT-AUTO EQUIPMENT	LABOR ON UNIT 806	294.48				422.86

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	DICCOUNT	CHECK	CHECK	CHECK
VENDOR 1.D.	NAME	SIAIUS DAIE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
11765	WAYNES WESTERN WEAR INC						
I-126601	SAFETY BOOTS/D WALDROP	R 2/11/2014			193200		
31 35-43040	CLOTHING & LINEN	SAFETY BOOTS/D WALL	DR 183.99				183.99
12000	WARREN CAT						
C-CS000044627	SEAL/GASKETS/STUDS #798	R 2/11/2014			193201		
38 38-43300	MNT-MACHINERY	CREDIT MEMO/CORE RE	ET 2,708.23CR				
I-PS000382424	SEAL/GASKETS/STUDS #798	R 2/11/2014			193201		
38 38-43300	MNT-MACHINERY	SEAL/GASKETS/STUDS	# 4,430.68				
I-PS000382425	PUMP GP HYD/UNIT 798	R 2/11/2014			193201		
38 38-43300	MNT-MACHINERY	PUMP GP HYD/UNIT 79	98 1,808.08				
I-PS000382591	LOCKNUT/STUD/SPACER/798	R 2/11/2014			193201		
38 38-43300	MNT-MACHINERY	LOCKNUT/STUD/ 798	226.80				
I-PS000382592	TRUBO GP BAS UNIT 798	R 2/11/2014			193201		
38 38-43300	MNT-MACHINERY	TRUBO GP BAS UNIT	79 2,255.02				
I-PS000383317	GLASS DOOR FOR UNIT 114	R 2/11/2014			193201		
01 12-43300	MNT-MACHINERY	GLASS DOOR FOR UNIT	617.08				6,629.43
12083	ROBERTS TRUCK CENTER HOLDING	: C					
I-1-1626538	REPAIRS TO UNIT #781	R 2/11/2014			193202		
01 12-43300	MNT-MACHINERY	REPAIRS TO UNIT #78	31 3.675 25		133202		3,675.25
01 14 3000		The state of the s	3,0,0,20				3,0,3.23
12500	WEST TEXAS USSSA						
1-2013-028	BRACKET FEES	R 2/11/2014			193203		
01 14-43080	RECREATIONAL	USSSA EARLY BIRD	50.00				
01 14-43080	RECREATIONAL	TOURNAMENT FEES	70.00				
01 14-43080	RECREATIONAL	FATHER'S DAY CLASS	IC 100.00				
01 14-43080	RECREATIONAL	TROURNAMENT	130.00				
01 14-43080	RECREATIONAL	ALL NIGHTER	100.00				
01 14-43080	RECREATIONAL	TOURNAMENT FEES	170.00				
01 14-43080	RECREATIONAL	SEE YA!	50.00				
01 14-43080	RECREATIONAL	TOURNAMENT FEE	70.00				
01 14-43080	RECREATIONAL	DUCK SOUP	50.00				
01 14-43080	RECREATIONAL	TOURNAMENT FEES	60.00				
01 14-43080	RECREATIONAL	TEAM SANCTION FEES	825.00				1,675.00
00560	APODACA BROTHERS CONTRACTOR	3 T					
I-8040	REPLACE CONDENSATE PUMP				193216		
31 35-43220		REPLACE CONDENSATE	D 337 04		193210		337.04
21 33-43220	INI DOIDDINGS	War much Condensate	201.04				337.04
00667	ARMSTRONG/CULLIGAN COFFEE S	ERV					
I-62244	FOLGERS COFFEE	R 2/13/2014			193217		
01 02-43020	OPERATING EXPENSE	FOLGERS COFFEE	36.00				36.00

VENDOR T. D.	NTAME	CHECK	MOLING	DICCOINE	CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	ИО	STATUS	AMOUNT
00881	B & C PORTABLE TOILETS, LLC						
1-17013	FEB RENTAL FEE/PORTABLE UNIT	S R 2/13/2014			193218		
01 13-42090	RENTAL OF EQUIPMENT	FEB RENTAL FEE/PORTA	650.00				650.00
00886	B & G ELECTRIC						
I-138274	REPAIR DOWNTOWN LIGHTS	R 2/13/2014			193219		
01 15-43250	MNT-IMPROVEMENTS	REPAIR XMAS LIGHTS/T	550.07				550.07
01006							
01026	ROBIN BAILEY	D 0/12/0014			102000		
I-021014	REIMB/XMAS PARTY/NECKLACE	R 2/13/2014	50.00		193220		50.00
01 03-42470	PERSONNEL SERVICES	REIMB/XMAS PARTY/NEC	50.00				50.00
01134	BEE EQUIPMENT SALES, LTD.						
I-10019703	PARTS FOR LAYDOWN MACH	R 2/13/2014			193221		
01 12-42020	POSTAGE AND FREIGHT	PARTS FOR LAYDOWN MA	100.00				
01 12-43300	MNT-MACHINERY	PARTS FOR LAYDOWN MA	2,328.77				2,428.77
01871	CABLE ONE						
I-1-14-1-14	FEBRUARY INTERNET CHARGES	R 2/13/2014			193222		
01 08-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	360.00				
01 12-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	75.00				
01 13-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	75.00				
01 14-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	75.00				
01 15-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	75.00				
01 17-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	300.00				
01 19-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	85.00				
01 41-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	662.00				
21 21-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	140.00				
25 25-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	180.00				
31 34-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	75.00				
31 35-42010	COMMUNICATIONS	FEBRUARY INTERNET CH	75.00				
32 16-42010 38 38-42010	COMMUNICATIONS	FEBRUARY INTERNET CH FEBRUARY INTERNET CH	75.00				
39 39-42010	COMMUNICATIONS COMMUNICATIONS	FEBRUARY INTERNET CH					
01 41-42010	COMMUNICATIONS	CREDIT ON PREVIOUS C	115 4400				2,136.56
01 41 42010	COMMONICATIONS	CNEDII ON INEVIOUS C	110111011				2,130.00
02054	CAVELY'S PEST CONTROL						
I-10181	SPRAY FOR SPIDERS/ROACHES	R 2/13/2014			193223		
21 21-43220	MNT-BUILDINGS	SPRAY FOR SPIDERS/RO	60.00				60.00
02058	CATERPILLAR FINANCIAL SERVIC	ES					
I-15542162	4TH PMT/CAT LANDFILL COMPACT	OR R 2/13/2014			193224		
38 38-44510	PRINCIPAL RETIREMENT	4TH PMT/CAT LANDFILL	86,365.33				
38 38-44501	INTEREST ON LEASES	4TH PMT/CAT LANDFILL	5,794.20				92,159.53

### OF A FEBRUARY CHECK CHECK CHECK CHECK LD CO.

VENDOF	I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
02330		CLEMENTS CLEANERS, LLC.							
	I-013114	JAN UNIFORM CLEANING CHARGES	R 2/1	3/2014			193225		
	01 08-42180	LAUNDRY SERVICE	JAN UNIFORM	1 CLEANING	164.50				
	01 19-42180	LAUNDRY SERVICE	JAN UNIFORM	1 CLEANING	45.50				
	01 17-42180	LAUNDRY SERVICE	JAN UNIFORM	1 CLEANING	25.50				235.50
02657		LEROY COX							
	I-021314	MEAL MONEY/CROWLEY/TRAINING	R 2/1	3/2014			193226		
	01 17-42130	PROFESSIONAL DEVELOPMENT	MEAL MONEY/	CROWLEY/T	80.00				80.00
02730		CTN EDUCATIONAL SERVICES							
	I-564458	CEU'S/T.BROWN/SPRAYING LICS	R 2/1	3/2014			193227		
	01 12-42520	EMPLOYEE LICENSES	CEU'S/T.BRO	WN/WEED/L	100.00				
	I-564978	CEU'S/T.HUGHES/SPRAYING LICS	R 2/1	3/2014			193227		
	01 12-42520	EMPLOYEE LICENSES	CEU'S/PESTI	CIDES	80.00				
	I-565552	CEU/L.SHUCK/SPRAYING LICS	R 2/1	13/2014			193227		
	01 12-42520	EMPLOYEE LICENSES	CEU/L.SHUCK	K/SPRAYING	120.00				300.00
00701		PV 07.700							
02781		DK GLASS	5 0/3	2 (001 4					
	I-2894	REPAIR CITY HALL SOUTH DOORS			160.00		193228		160.00
	01 15-43220	MNT-BUILDINGS	REPAIR CITY	HALL SOU	160.00				160.00
03108		BOB DOUTHIT AUTOS INC							
	I-50418	TOWING FOR UNIT 486	R 2/1	13/2014			193229		
	01 12-42570	MISC. CONTRACT LABOR	TOWING FOR	UNIT 486	143.75				143.75
03205		DUST-RITE DUST CONTROL SERVIC	E						
	I-19633	GREEN MATS	R 2/1	13/2014			193230		
	39 39-42180	LAUNDRY SERVICE	GREEN MATS		141.00				
	I-19700	LINEN TOWELS/MATS/DUST MOP	R 2/1	13/2014			193230		
	01 17-42180	LAUNDRY SERVICE	LINEN TOWEL	LS/MATS/DU	111.00				
	I-19720	DUST MOP/WETMOPS/LINEN TWL	R 2/1	13/2014			193230		
	01 15-42180	LAUNDRY SERVICE	DUST MOP/WE	ETMOPS/LIN	78.00				
	I-19734	BROWN MATS	R 2/1	13/2014			193230		
	01 14-43030	JANITOR SUPPLIES	BROWN MATS		46.00				
	I-19752	MOPS/TOWELS/RUGS	R 2/1	13/2014			193230		
	21 21-42180	LAUNDRY SERVICE	MOPS/TOWELS	S/RUGS	193.40				
	I-19766	SAFETY MAT/DUST MOP	R 2/1	13/2014			193230		
	01 12-43020	OPERATING EXPENSE	SAFETY MAT	DUST MOP	72.50				
	I-19779	LINEN TOWELS/MATS/DUST MOP	R 2/1	13/2014			193230		
	01 17-42180	LAUNDRY SERVICE	LINEN TOWER	LS/MATS/DU	76.00				
	I-19795	LINEN TOWELS/DUST MOP/MATS	R 2/1	13/2014			193230		
	25 25-43030	JANITOR SUPPLIES	LINEN TOWER	LS/DUST MO	58.00				
	I-19822	CLEAN 2 SETS OF BUNKER GEAR	R 2/1	13/2014			193230		
	01 17-42180	LAUNDRY SERVICE	CLEAN 2 SET	rs of BUNK	18.00				
	I-19823	CLEAN 4 SETS OF BUNKER GEAR	R 2/1	13/2014			193230		
	01 17-42180	LAUNDRY SERVICE	CLEAN 4 SET	S OF BUNK	36.00				
	I-19857	BROWN MATS	R 2/1	13/2014			193230		

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	CHECK DISCOUNT NO	CHECK CHECK STATUS AMOUNT
03205 I-19857 01 15-42180	DUST-RITE DUST CONTROLCONT BROWN MATS LAUNDRY SERVICE	R 2/13/2014 BROWN MATS	132.00	193230	961.90
03447 I-021014 01 13-42060	ATMOS ENERGY GAS BILL @ 824 S. HOBART GAS	R 2/13/2014 GAS BILL @ 824 S. HO	79.04	193231	79.04
03538 I-021314 01 17-42130	CHAD EWING MEAL MONEY/CROWLEY/TRAINING PROFESSIONAL DEVELOPMENT	R 2/13/2014 MEAL MONEY/CROWLEY/T	120.00	193232	120.00
03572 I-013114 01 17-42580	FAMILY MEDICINE CENTER OF PAINEW EMPLOYEE PHYS EXAM/J.DAV		120.00	193233	120.00
03638 I-130211 01 12-43280	FENTON MOTORS OF PAMPA INC STATE INSPECTION UNIT 464 MNT-AUTO EQUIPMENT	R 2/13/2014 STATE INSPECTION UNI	14.50	193234	14.50
03715 I-992876 01 17-43145	FIREHOUSE SOFTWARE  CONTRACT RENEWAL/LICENSE  COMPUTER SOFTWARE	R 2/13/2014 CONTRACT RENEWAL/LIC	735.00	193235	735.00
04390 I-9345002175 01 12-43210	GRAINGER INC ADAPTOR MINOR TOOLS AND APPARATUS	R 2/13/2014 FIRE HOSE ADAPTOR	17.62	193236	17.62
04760 I-013114 01 08-42180 01 10-42180	HARVESTER CLEANERS  JAN UNIFORM CLEANING CHARGES  LAUNDRY SERVICE  LAUNDRY SERVICE	R 2/13/2014 JAN UNIFORM CLEANING JAN UNIFORM CLEANING	795.96 32.91	193237	828.87
05320 I-110373994 01 17-43430	INDUSTRIAL SCIENTIFIC CAL GAS/1CANISTER/STA2 MNT-OTHER EQUIPMENT	R 2/13/2014 CAL GAS/1CANISTER/ST	236.55	193238	236.55
05328 I-76918215 25 25-43120	INGRAM LIBRARY SERVICES TRAILSMAN 388 BORDERLAND BLD BOOKS	R 2/13/2014 TRAILSMAN 388 BORDER	4.16	193239	4.16
05855 I-8049 01 02-42040	KIWANIS CLUB OF PAMPA  JAN MEALS/FEB DUES/R.MORRIS  DUES & SUBSCRIPTIONS	R 2/13/2014 JAN MEALS/FEB DUES/R	81.00	193240	81.00

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VENDOR I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
06877 I-7158 39 39-43220	JOE MILLER PLUMBING CO REPLACE DRAIN/LADIES RESTROOM MNT-BUILDINGS		/13/2014 RAIN/LADIES	440.82		193241		440.82
39 39-43220	MM1-B01EDINGS	KEPLACE DE	CAIN/ LADIES	440.02				440.02
07085 I-021314	RICHARD MORRIS R.MORRIS/TSPS 2014/LUBBOCK	R 2/	13/2014			193242		
01 02-42130	PROFESSIONAL DEVELOPMENT	R.MORRIS/T	SPS 2014/L	302.27				302.27
07600	NTS COMMUNICATIONS							
I-013114	FEB NTS ONLINE INTERNET FEE	R 2/	13/2014			193243		
31 33-42010	COMMUNICATIONS	FEB NTS ON	ILINE INTER	19.60				19.60
07870	THE PAMPA NEWS							
I-021914	RENEW PAMPA NEWS SUBSCRIPTION	R 2/	13/2014			193244		
01 02-42040	DUES & SUBSCRIPTIONS	RENEW PAME	PA NEWS SUB	114.00				114.00
07870	THE PAMPA NEWS							
I-21267	JANUARY LEGAL NOTICES	R 2/	13/2014			193245		
01 01-42030	ADVERTISING	JANUARY LE	GAL NOTICE	88.20				88.20
08702	PRESTIGE AUTOBODY & ACCESSORI	E						
I-A18212	DETAIL WASH UNIT 606	R 2/	13/2014			193246		
01 17-43280	MNT-AUTO EQUIPMENT	DETAIL WAS	SH UNIT 606	86.98				86.98
08703	KASEY PRESSON							
I-021314	MEAL MONEY/KPRESSON/JROBERTS	R 2/	13/2014			193247		
01 17-42130	PROFESSIONAL DEVELOPMENT	MEAL MONE	/KPRESSON/	240.00				240.00
09463	SPC OFFICE PRODUCTS							
I-1210253-0	NOTARY SEAL K.HOPSON	R 2/	13/2014			193248		
01 08-43010	OFFICE EXPENSE	NOTARY SEA	AL K.HOPSON	47.67				47.67
09959	SOLUTIONS OF NEW ORLEANS, LLC							
I-13481	BUNKER GEAR/CLEANING/INSEPCT	R 2/	13/2014			193249		
01 17-43040	CLOTHING & LINEN	BUNKER GEA	AR/CLEANING	486.44				486.44
10020	AT&T							
I-1431066-0214	FEBRUARY PHONE BILL	R 2/	13/2014			193250		
31 33-42010	COMMUNICATIONS	FEBRUARY I	PHONE BILL	603.96				603.96
10020	AT&T							
I-6655730-0214	FEBRUARY PHONE BILL	R 2/	13/2014			193251		
32 16-42010	COMMUNICATIONS	FEBRUARY E	PHONE BILL	200.27				200.27

VENDOR I.	D.	NAME	STATUS	CHECK DATE	AMOUNT	DICCOUNT	CHECK	CHECK	CHECK
VENDOR I.	υ.	NAME	51A105	DATE	AMOUNI	DISCOUNT	NO	STATUS	AMOUNT
10463		TAY'S MIGHTY WASH							
I-:	195	JANUARY VEHICLE WASHES	R	2/13/2014			193252		
3:	1 34-43280	MNT-AUTO EQUIPMENT	JANUARY	VEHICLE WASH	12.54				
I-:	196	JANUARY VEHICLE WASHES	R	2/13/2014			193252		
3:	1 35-43280	MNT-AUTO EQUIPMENT	JANUARY	VEHICLE WASH	25.50				
I-	197	JANUARY VEHICLE WASHES	R	2/13/2014			193252		
0:	1 48-43280	MNT-AUTO EQUIPMENT	JANUARY	VEHICLE WASH	32.72				
I~:	198	JANUARY VEHICLE WASHES	R	2/13/2014			193252		
0:	1 19-43280	MNT-AUTO EQUIPMENT	JANUARY	VEHICLE WASH	27.20				97.96
10765		TEXAS REVENUE RECOVERY ASSOCI	A						
I-:	2154	TRRA SERVICE FEE	R	2/13/2014			193253		
3:	1 00-21209	TRRA PAYABLE	TRRA SE	RVICE FEE	25.00				25.00
10000		MIEGO INDUGEDIEG ING							
10969	70001040	TIFCO INDUSTRIES INC		0./12./0014			100054		
	70921942	COUPLERS FOR AIR HOSE	R		12 20		193254		
	1 12-42020	POSTAGE AND FREIGHT		S FOR AIR HOS	13.38				120 46
U.	1 12-43020	OPERATING EXPENSE	COUPLER	S FOR AIR HOS	119.08				132.46
11531		UTILITY TIRE & AUTO REPAIR							
I-1	17174	ALTERNATOR UNIT 101	R	2/13/2014			193255		
0:	1 08-43280	MNT-AUTO EQUIPMENT	ALTERNA	TOR UNIT 101	347.82				347.82
11894		WELCH STATE BANK							
Ī	45970-14	ANNUAL PMT/CAT 930H WHEEL LD	R	2/13/2014			193256		
0:	1 12-44510	PRINCIPAL RETIREMENT	ANNUAL	PMT/CAT 930H	29,617.17				
0:	1 12-44501	INTEREST ON LEASES	ANNUAL	PMT/CAT 930H	2,465.45			3	2,082.62
11927		WESCO DISTRIBUTION INC							
	885493		R	2/13/2014			193257		
	1 21-43220	MNT-BUILDINGS			98.02		19520		
	885494	LED LIGHTS & ADAPTERS	R	2/13/2014	30.02		193257		
	1 21-43220	MNT-BUILDINGS		HTS FOR AUDIT	2,145.00		199201		
	885495	LED LIGHTS & ADAPTERS	R	2/13/2014	2,210100		193257		
	1 21-43220	MNT-BUILDINGS		HTS & ADAPTER	98.02		13520		
	887501		R		20112		193257		
				HTS & ADAPTER	1.192.88				
	887502			2/13/2014	-,		193257		
	1 21-43220			HTS & ADAPTER	104.35				3,638.27
12505		OPEN RANGE DEVELOPMENT, LLC							
I-	021314	THEATRICAL LIGHTING FIX/SUPPL	Y R	2/13/2014			193258		
2	1 21-43250	MNT-IMPROVEMENTS	THEATRI	CAL LIGHTING	3,345.00				3,345.00

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VENDOR	חד	NAME	STATUS	CHECK	AMOLINE	DICCOUNT	CHECK	CHECK	CHECK
VENDOR	1.0.	NAME	51A1U5	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
10497		DAVID W TEICHMANN							
	I-021314	CONTRACTO LABOR/JAN 25-FEB7	R 2/	14/2014			193259		
	39 39-42550	GOLF PRO CONTRACT	CONTRACTO	LABOR/JAN	7,990.00				7,990.00
10020		AT&T							
	I-013114	JANUARY'14 PHONE BILL		14/2014	104 41		193260		
	01 02-42010	COMMUNICATIONS COMMUNICATIONS		PHONE BIL	194.41				
	01 03-42010			PHONE BIL	207.13				
	01 05-42010 01 08-42010	COMMUNICATIONS COMMUNICATIONS		PHONE BIL	203.77 452.09				
	01 10-42010	COMMUNICATIONS		PHONE BIL	206.73				
	01 11-42010	COMMUNICATIONS		PHONE BIL	200.73				
	01 12-42010	COMMUNICATIONS		PHONE BIL	203.13				
	01 13-42010	COMMUNICATIONS		PHONE BIL	192.01				
	01 14-42010	COMMUNICATIONS		PHONE BIL	120.88				
	01 15-42010	COMMUNICATIONS		PHONE BIL	192.01				
	01 16-42010	COMMUNICATIONS		PHONE BIL	192.01				
	01 17-42010	COMMUNICATIONS		PHONE BIL	211.05				
	01 18-42010	COMMUNICATIONS		PHONE BIL	249.69				
	01 19-42010	COMMUNICATIONS		PHONE BIL	192.01				
	01 20-42010	COMMUNICATIONS		PHONE BIL	329.39				
	21 21-42010	COMMUNICATIONS		PHONE BIL	204.81				
	25 25-42010	COMMUNICATIONS		PHONE BIL	244.09				
	01 26-42010	COMMUNICATIONS		PHONE BIL	192.81				
	31 32-42010	COMMUNICATIONS		PHONE BIL	343.10				
	31 33-42010	COMMUNICATIONS		PHONE BIL	192.01				
	31 34-42010	COMMUNICATIONS		PHONE BIL	192.01				
	31 35-42010	COMMUNICATIONS		PHONE BIL	192.01				
	31 36-42010	COMMUNICATIONS		PHONE BIL	192.01				
	38 38-42010	COMMUNICATIONS		PHONE BIL	157.43				
	39 39-42010	COMMUNICATIONS		PHONE BIL	192.01				
	01 41-42010	COMMUNICATIONS	JANUARY'14	PHONE BIL	195.21				
	01 45-42010	COMMUNICATIONS		PHONE BIL	192.01				
	01 48-42010	COMMUNICATIONS		PHONE BIL	96.03				5,932.42
00110		PEDAULON INDUGUATED THURSALS	TO.						
00112	T 0150004	AERATION INDUSTRIES INTERNAT	R 2/	/10/2014			102261		
	I-0150284	RENTAL CHRG/20HP AIRE-02 IMPROVEMENTS		,	5 760 00		193261		F 760 00
	31 36-45030	THEKOAFWENT?	RENTAL CHE	RG/20HP AIR	5,700.00				5,760.00
03490		OTIS ELEVATOR COMPANY							
	I-PLS140127141944	PARTS&REPAIRS/ELEVATOR	V 2/	/19/2014			193262		4,653.00
02400		OTIS ELEVATOR COMPANY							
03490	M-CHECK		ED V 2/	/19/2014			193262		4,653.00
	II CHILON	0115 EBEVITOR CONFART VOID	v _	23/2019			177202		1,000.00

VENDOR SET: 01 CITY OF PAMPA

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOD	T.D.	NAME	CMAMITC	CHECK	PACCINITY.	DIGGOWN	CHECK		CHECK
VENDOR	I.D.	NAME	STATUS	DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
09425		SAMS CLUB DIRECT							
	C-000265	CREDIT MEMO/CASH REGISTER	R 2/	19/2014			193263		
	01 14-43210	MINOR TOOLS AND APPARATUS	CREDIT MEM	O/CASH REG	178.88CR				
	I-001308	FUEL/AMARILLO/SAM'S	R 2/	19/2014			193263		
	01 14-43200	MOTOR FUEL AND LUBRICANTS	FUEL/AMARI	LLO/SAM'S	8.26				
	I-005160	SUPPLIES FOR CONCESSION	R 2/	19/2014			193263		
	01 14-43160	CONCESSIONS	SUPPLIES F	OR CONCESS	55.12				
	01 14-43210	MINOR TOOLS AND APPARATUS	CASH REGIS	TER FOR CO	94.88				
	I-007347	CRD STOCK/ENVELOPS/POST ITS	R 2/	19/2014			193263		
	01 08-43010	OFFICE EXPENSE	CRD STOCK/	ENVELOPS/P	110.06				
	I-6404	CHINET CUPS	R 2/				193263		
	01 02-43010	OFFICE EXPENSE	CHINET CUP	S	20.48				109.92
11615		VERIZON WIRELESS							
	I-9719427718	JAN PHONE BILL/WES SHAFFER	R 2/	19/2014			193264		
	01 26-42010	COMMUNICATIONS	JAN PHONE	BILL/WES S	151.58				151.58
11690		WAL-MART COMMUNITY							
	I-00114	SOAP PUMP/RUBBER MAT/FRAME					193265		
	01 15-43030	JANITOR SUPPLIES		RUBBER MAT	24.36				
	I-00457	BINDER CLIPS/DISWAND/CD/DVD		19/2014			193265		
	01 08-43010	OFFICE EXPENSE		PS/DISWAND	59.60		10000		
	I-00780	KNIFE/FOAM CUPS/TOOLS/HONEY		19/2014	450.50		193265		
	31 35-43210	MINOR TOOLS AND APPARATUS			150.52		102065		
	I-00787 01 48-43020	D.BROWN RETIREMENT SUPPLY		19/2014 TIREMENT S	6.46		193265		
	I-00800	OPERATING EXPENSE  AJAX/TIDE PODS/FEBREEZE/VNGR			0.40		193265		
	21 21-43010	OFFICE EXPENSE		PODS/FEBRE	32.91		193203		
	I-00960	BODYWASH/SUAVE/EPSO	R 2/		52.51		193265		
	31 35-43020	OPERATING EXPENSE	BODYWASH/S		62.38		133203		
	I-01558		R 2/				193265		
	31 35-43220	MNT-BUILDINGS		T/LIGHT BU	60.62				
	I-02355	MT DW/DRP 12	R 2/	19/2014			193265		
	01 14-43160	CONCESSIONS	MT DW/DRP	12	7.23				
	I-02495	GV CREAMER/FOLGERS/CUPS	R 2/	19/2014			193265		
	31 34-43020	OPERATING EXPENSE	GV CREAMER	/FOLGERS/C	120.01				
	I-035	HD BUNS/JUMBO BUNS/DR PEPPER	R 2/	19/2014			193265		
	01 14-43160	CONCESSIONS	HD BUNS/JU	MBO BUNS/D	52.10				
	1-04002	MICROWAVE	R 2/	19/2014			193265		
	01 02-43210	MINOR TOOLS AND APPARATUS	MICROWAVE		59.00				
	I-04173	50CT FILE FOLDERS LTR	R 2/	19/2014			193265		
	32 16-43010	OFFICE EXPENSE	50CT FILE	FOLDERS LT	17.91				
	I-04178	OFFICE SUPPLIES	R 2/	19/2014			193265		
	01 26-43010	OFFICE EXPENSE	OFFICE SUP	PLIES	49.71				
	I-05066	XL BAGS	R 2/	19/2014			193265		
	01 15-43020		XL BAGS		12.56				
	1-05093	KEYBOARD/BINDER	R 2/	19/2014			193265		
	01 14-43160	CONCESSIONS	BINDER		29.88				

		CHECK			CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
11690	WAL-MART COMMUNITY CONT						
1-05093	KEYBOARD/BINDER	R 2/19/2014			193265		
01 15-43010	OFFICE EXPENSE	KEYBOARD	45.28				
I-05235	SUGAR/COFFEE FILTERS/FOLGERS	R 2/19/2014			193265		
31 32-43020	OPERATING EXPENSE	SUGAR/COFFEE FILTERS	36.12				
I-05291	TC 30 LB 24/7	R 2/19/2014			193265		
01 19-43110	SHELTERED ANIMAL MAINTENANCE	TC 30 LB 24/7	30.90				
1-05380	DAWN/LOTION/DASANI	R 2/19/2014			193265		
31 35-43020	OPERATING EXPENSE	DAWN/LOTION/DASANI	188.40				
1-07864	RATCHET /LOC FLUE/YOGA MAT	R 2/19/2014			193265		
01 17-43020	OPERATING EXPENSE	RATCHET /LOC FLUE/YO	71.70				
1-07995	GV14 W SW CFL	R 2/19/2014			193265		
01 20-43010	OFFICE EXPENSE	GV14 W SW CFL	14.64				
1-08094	BATTERIES	R 2/19/2014			193265		
31 34-43020	OPERATING EXPENSE	BATTERIES	55.88				
1-0811	RECEIPT BOOK/ORGZR	R 2/19/2014			193265		
01 19-43010	OFFICE EXPENSE	RECEIPT BOOKS/ORGZR	82.93				
01 19-42430	PRINTING EXPENSE	HP 61 INK COMBO	33.97				
01 19-43030	JANITOR SUPPLIES	BROOMS	27.96				
1-08111	CARP JEANS/WRG JEANS	R 2/19/2014			193265		
01 48-43040	CLOTHING & LINEN	CARP JEANS/WRG JEANS	161.73				
I-08533	CARD STOCK/WINDEX	R 2/19/2014			193265		
01 19-42430	PRINTING EXPENSE	CARD STOCK	10.96				
01 19-43030	JANITOR SUPPLIES	WINDEX	26.01				
1-08642	K CHEW /CAT LITTER	R 2/19/2014			193265		
01 19-43110	SHELTERED ANIMAL MAINTENANCE	K CHEW /CAT LITTER	63.26				
1-08831	CANDY/PLANNER/CLNER/AIRWIK	R 2/19/2014			193265		
38 38-43210	MINOR TOOLS AND APPARATUS	CANDY/PLANNER/CLNER/	106.73				
01 48-43210	MINOR TOOLS AND APPARATUS	CANDY/PLANNER/CLNER/	106.72				
1-09454	GP SPRAY AD/CLX WIPES	R 2/19/2014			193265		
01 18-43010	OFFICE EXPENSE	GP SPRAY AD/CLX WIPE	13.24				
I-123013	BATTERIES	R 2/19/2014			193265		
31 34-43020	OPERATING EXPENSE	BATTERIES	15.88				
I-1688	ATT MOBILITY	R 2/19/2014			193265		
01 08-42010	COMMUNICATIONS	ATT MOBILITY	80.00				
I-2086	25PC BRUSH ST	R 2/19/2014			193265		
01 15-43030	JANITOR SUPPLIES	25PC BRUSH ST	4.77				
I-2806	STYLUS PENS	R 2/19/2014			193265		
01 11-43010	OFFICE EXPENSE	STYLUS PENS	25.76				
I-3168	COFFEE/HVY DUTY BAGS	R 2/19/2014			193265		
01 20-43010	OFFICE EXPENSE	COFFEE/HVY DUTY BAGS	109.85				
I-3179	LAN CABLE/12 AT	R 2/19/2014			193265		
01 14-43200		LAN CABLE/12 AT	165.61		10000		
I-5327	D.BROWN RETIREMENT SUPPLY	R 2/19/2014	CALLES MAN		193265		
01 48-43020	OPERATING EXPENSE	D.BROWN RETIREMENT S	19.70		103065		
I-5930	COFFEE/DAWN/DISHWAND	R 2/19/2014	00.46		193265		
01 20-43010	OFFICE EXPENSE	COFFEE/DAWN/DISHWAND	80.46		102265		
I-7854	CANDY	R 2/19/2014			193265		

THE HISTORY CHOCK REPORT

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VENDOR SET: 01 CITY OF PAMPA BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR	I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK	CHECK STATUS	CHECK
11690		WAL-MART COMMUNITY CONT							
11030	1-7854	CANDY	R	2/19/2014			193265		
	01 08-43010	OFFICE EXPENSE	CANDY	2/15/2013	29.32		193203		
	I-8839	PLANNER		2/19/2014	36000		193265		
	32 16-43010	OFFICE EXPENSE	PLANNER		7.97				
	I-9769	47" TV	R	2/19/2014			193265		
	01 20-43210	MINOR TOOLS AND APPARATUS	47" TV		678.00				
	I-9932	KNEE PNT	R	2/19/2014			193265		
	01 17-43040	CLOTHING & LINEN	KNEE PN	r	47.86			;	3,086.86
00560		APODACA BROTHERS CONTRACTORS	I						
	I-12385	CITYHALL/SOUTH HEATER REPAIR	R	2/20/2014			193269		
	01 15-43220	MNT-BUILDINGS	CITYHALI	L/SOUTH HEATE	168.84				
	I-8151	ARMORY/REPAIR HEATER BATHROOM	R	2/20/2014			193269		
	01 15-43220	MNT-BUILDINGS	ARMORY/F	REPAIR HEATER	246.06				414.90
00575		APPLIED CONCEPTS INC							
	I-248501	ANTENNA CABLE FOR PATROL VEHI	C R	2/20/2014			193270		
	01 08-43350	MNT-PRECISION INSTRUMENT	ANTENNA	CABLE FOR PA	122.00				122.00
01909		CAMPBELL PET COMPANY							
	I-0298453	PET LEASHES	R	2/20/2014			193271		
	01 19-43110	SHELTERED ANIMAL MAINTENANCE	PET LEAS	SHES	100.00				
	01 19-42020	POSTAGE AND FREIGHT	PET LEAS	SHES	18.46				118.46
02490		WEX BANK							
	I-35632165	FUEL CREDIT CARD CHARGES	R	2/20/2014			193272		
	01 08-42130	PROFESSIONAL DEVELOPMENT	FUEL CRE	EDIT CARD CHA	109.94				
	01 08-43200	MOTOR FUEL AND LUBRICANTS	FUEL CRE	EDIT CARD CHA	39.00				148.94
02629		COURSE TRENDS, INC.							
	I-202131	FEB WEBSITE & LICENSE	R	2/20/2014			193273		
	39 39-42010	COMMUNICATIONS	FEB WEBS	SITE & LICENS	200.00				200.00
02751		CULLIGAN							
	I-44757	WATER FOR UTILITES	R	2/20/2014			193274		
	31 32-43210	MINOR TOOLS AND APPARATUS	WATER FO	OR UTILITES	40.45				40.45
03065		AT&T MOBILITY							
	I-021814	FEB WIRELESS & VOICE DATA	R	2/20/2014			193275		
	01 08-42010	COMMUNICATIONS	FEB WIRE	ELESS & VOICE	522.80				522.80
03262		EASLEY ANIMAL HOSPITAL							
03202	I-8277	RABIES VACCINE	P	2/20/2014			193276		
		VETERINARY SERVICES			30.00		133410		30.00
					55.50				30.00

BANK: 02R FIRSTBANK SOUTHWEST
DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR	I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK	CHECK STATUS	CHECK AMOUNT
03429	I-02122014 01 09-42440	EMERGENCY SERVICES FOUNDATION AMBULANCE SUBSIDY FOR FEB'14 AMBULANCE SERVICE	R 2	2/20/2014 E SUBSIDY FO	8,350.00		193277	8	3,350.00
03447	I-021314 31 35-42060	ATMOS ENERGY GAS BILL & 836 W FOSTER GAS		2/20/2014 & 836 W FOS	79.04		193278		79.04
03565	I-718732826596718402 01 17-42130	EXXONMOBIL FUEL CREDIT CARD CHARGES PROFESSIONAL DEVELOPMENT		2/20/2014 DIT CARD CHA	273.02		193279		273.02
03804	I-0114 01 03-42585	NEXT STEP  JAN '14 PRE-EMP DRUG SCREENS  DRUG TESTING		2/20/2014 PRE-EMP DRUG	90.50		193280		90.50
03959	I-15322 01 00-11143	FRONTIER FUEL CO UNLEADED & DIESEL FUEL INVENTORY-GAS & OIL		2/20/2014 & DIESEL FU	24,406.11		193281	24	1,406.11
05869	I-10627 39 39-42030	KGRO-AM/KOMX-FM JAN RADIO ADVERTISING ADVERTISING		2/20/2014 D ADVERTISIN	125.00		193282		125.00
05963	I-6318 01 19-43220	LARAMORE LOCKSMITH INSTALL TUBULAR & MADE KEYS MNT-BUILDINGS		2/20/2014 FUBULAR & MA	69.20		193283		69.20
07830	I-021314 01 02-42125 01 01-42125 01 03-42125 01 08-42125 01 00-11120	PAMPA CHAMBER OF COMMERCE CHAMBER BANQUET TICKETS BUSINESS EXPENSE BUSINESS EXPENSE BUSINESS EXPENSE BUSINESS EXPENSE CASH CLEARING ACCOUNT	CHAMBER E CHAMBER E CHAMBER E	2/20/2014  BANQUET TICK  BANQUET TICK  BANQUET TICK  BANQUET TICK  BANQUET TICK	25.00 100.00 25.00 25.00 100.00		193284		275.00
08080	I-6527	PAMPA PRINT SHOP PRIVATE PROPERTY ACCIDENT REP	R 2				193285		395.40
08090	I-022014	PAMPA SCOREKEEPERS ASSOC. SCOREKEEPING FEES FOR 42 GAME	S R 2	2/20/2014			193286		

420.00

01 14-42570 MISC. CONTRACT LABOR SCOREKEEPING FEES FO 420.00

00460

01 11-42040

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

D	ATE RANGE. 2/01/2014 THRO	2/20/2014						
			CHEC	·K		CHECK	CHECK	CHECK
1.7	ENDOR I.D.	NAME	STATUS DAT		OUNT DISCOUNT			AMOUNT
٧	BUDON 1.D.	WATE	JINIOJ DAI	E An	50141 D15C00141	NO	BIRIUS	APOUNT
0	8103	PAMPA UMPIRES ASSOCIATION						
		OFFICIATING FEES FOR 42 GAMES	R 2/20/201	Δ		193287		
		MISC. CONTRACT LABOR			4 - 00	23020		714.00
0	9473	SCARBOROUGH SPECIALTIES, INC						
	I-49484-1	SHIRTS FOR 2014 WINTER VB	R 2/20/201	.4		193288		
	01 14-43080		SHIRTS FOR 2014		0.08			420.08
0	9574	SHELL						
	I-65176166402	FUEL CREDIT CARD CHARGES	R 2/20/201	.4		193289		
	01 17-42130	PROFESSIONAL DEVELOPMENT	FUEL CREDIT CARD	CHA 200	0.13			200.13
1		KIT CARTER						
	I-022014	TDLR INSPECTION FEE	R 2/20/201	. 4		193290		
	01 19-43020	OPERATING EXPENSE	KIT CARTER: TDLR	INSP 54!	5.00			545.00
1	0770	TEXAS RESTAURANT EQUIPMENT XC	Н					
	I-129883	COFFEE MAKER FOR PD	R 2/20/201	.4		193291		
	01 08-43020	OPERATING EXPENSE	COFFEE MAKER FOR	R PD 298	8.23			298.23
1	2497	ANIMAL HEALTH & SANITARY SUPP	L					
	I-30125	6FT HIGH PRESSURE HOSE	R 2/20/201	. 4		193292		
	01 19-43110	SHELTERED ANIMAL MAINTENANCE	6FT HIGH PRESSUR	RE HO 2	5.00			
	01 19-42020	POSTAGE AND FREIGHT	6FT HIGH PRESSUR	RE HO 1	0.06			35.06
1	2507	SERVPRO OF WEST AMARILLO #916	4					
	I-3645723	WATER DAMAGE RESTORATION/RR	R 2/20/201	.4		193293		
	01 15-44060	CLAIMS, JUDGEMENTS AND DAMAGE	SWATER DAMAGE RES	STORA 4,07	9.43			
	I-3645776	WATER DAMAGE RESTORATION/RR	R 2/20/201	4		193293		
	01 15-44060	CLAIMS, JUDGEMENTS AND DAMAGE	SWATER DAMAGE RES	STORA 99	7.62		!	5,077.05
0	8430	LOUAN SUTTLE						
	I-022514	REIMBURSE PETTY CASH	R 2/25/201	. 4		193294		
	25 25-43020	OPERATING EXPENSE	REIMBURSE PETTY	CASH 2	2.15			
	25 25-42020	POSTAGE AND FREIGHT	REIMBURSE PETTY	CASH 9	8.92			121.07
0	0102	A & A AUTO GLASS						
	I-011114	REMOVE/INSTALL GLASS DOOR 114				193307		
	01 12-43300	MNT-MACHINERY	REMOVE/INSTALL G	GLASS 17.	5.00			175.00

AMERICAN PUBLIC WORKS ASSOCIAT I-654965-14 APWA ANNUAL DUES/D.HOOPER R 2/27/2014

DUES & SUBSCRIPTIONS APWA ANNUAL DUES/D.H 184.00

184.00

193308

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
01032 I-I87804 21 21-43220	LARRY BAKER PLUMBING HEATER PROBLEMS/HERITAGE RM MNT-BUILDINGS	R 2/27/2014 HEATER PROBLEMS/HERI	182.22		193309		
I-I87835	LABOR/HEATER PROBLEMS/GRN RM	R 2/27/2014			193309		
21 21-43220	MNT-BUILDINGS	LABOR/HEATER PROBLEM	377.82				560.04
01285	BLUE CROSS & BLUE SHIELD OF '						
I-0000517386-0314	MAR 2014 RETIREE INS PREMIUM:	• •			193310		
I-000079787-0314	MAR 2014 EMP INS PREMIUMS	V 2/27/2014			193310	81	,496.71
01285	BLUE CROSS & BLUE SHIELD OF	TF.					
M-CHECK	BLUE CROSS & BLUE SHIELDVOID				193310	81	,496.71
II GILLGIV	Bada dicada a Bada antarayota	JD V 2/21/2011			175510	01	.,450.71
01920	CANADIAN RIVER MUNICIPAL WAT	ER					
I-114108	GENERAL O & M COSTS - MAR '1	4 R 2/27/2014			193311		
31 33-44090	CRMWA - OPERATION & MAINT	GENERAL O & M COSTS	34,893.00				
I-114308	MARCH REVENUE BOND PMTS	R 2/27/2014			193311		
31 33-44500	INTEREST & FISCAL CHARGES	MARCH REVENUE BOND P	30,545.54				
31 33-44510	PRINCIPAL RETIREMENT	MARCH REVENUE BOND P	40,188.19			105	6,626.73
02781	DK GLASS						
I-2876	REPLACE GLASS UNIT 804	R 2/27/2014			193312		
31 34-43280	MNT-AUTO EQUIPMENT	REPLACE GLASS UNIT 8	200.00				200.00
00077							
02877	DAVID'S GOLF SHOP	0 /07 /001 4			100010		
I-022014	LANDSCAPE MAINT/H20/SHELTER		4 050 00		193313		050.00
01 13-42570	MISC. CONTRACT LABOR	LANDSCAPE MAINT/H20/	4,950.00			4	1,950.00
03107	DOUGLAS TOWING & RECOVERY						
I-002455	TOW/UNIT 575	R 2/27/2014			193314		
01 13-43280	MNT-AUTO EQUIPMENT	TOW/UNIT 575	50.00				50.00
03439	ERF WIRELESS BUNDLED SERVICE	S					
I-52516	MAR GOLF INTERNET SERVICE FE	E R 2/27/2014			193315		
39 39-42010	COMMUNICATIONS	MAR GOLF INTERNET SE	94.40				
1-52528	MAR LANDFILL INTERNET SERVICE	E R 2/27/2014			193315		
38 38-42010	COMMUNICATIONS	MAR LANDFILL INTERNE	114.85				209.25
03447	ATMOS ENERGY	D 2/27/2014			100016		
1-022714	FEB GAS BILL GAS	R 2/27/2014	420 16		193316		
01 08-42060 01 09-42060	GAS	FEB GAS BILL FEB GAS BILL	439.16 206.88				
01 09-42060	GAS	FEB GAS BILL	83.70				
01 14-42060	GAS	FEB GAS BILL	356.88				
01 15-42060	GAS	FEB GAS BILL	1,142.76				
01 17-42060	GAS	FEB GAS BILL	674.25				
01 19-42060	GAS	FEB GAS BILL	1,766.11				
21 21-42060	GAS	FEB GAS BILL	2,075.90				

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VENDOR SET: 01 CITY OF PAMPA BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

		CHECK			CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
03447	ATMOS ENERGY CONT						
I-022714	FEB GAS BILL	R 2/27/2014			193316		
25 25-42060	GAS	FEB GAS BILL	1,313.05				
30 30-42060	GAS	FEB GAS BILL	522.42				
31 33-42060	GAS	FEB GAS BILL	314.09				
31 35-42060	GAS	FEB GAS BILL	1,044.84				
32 16-42060	GAS	FEB GAS BILL	1,044.84				
01 45-42060	GAS	FEB GAS BILL	2,201.35			13,	186.23
04482	GRAY COUNTY						
I-022714	EDWIN PARK/CC HEIGHTS/REPLATS	R 2/27/2014			193317		
01 11-42500	FILING & RECORDING	EDWIN PARK/CC HEIGHT	191.00				191.00
04528	G.A.C. INC						
I-0314-INS	MAR 2014 RETIREE INS PREMIUMS	S V 2/27/2014			193318	1.	023.04
		_,,				-,	
04528	G.A.C. INC						
M-CHECK	G.A.C. INC VOIDE	ED V 2/27/2014			193318	1,	023.04
04528	G.A.C. INC						
I-0314-RX	MAR 2014 RETIREE RX PREMIUMS	V 2/27/2014			193319		532.00
04528	G.A.C. INC						
M-CHECK	G.A.C. INC VOIDE	D V 2/27/2014			193319		532.00
07460	MANUEL MAIABBEE						
07460 I-022614	MANUEL NAVARRETE	D 2/27/2014			193320		
01 12-43040	REIMBURSE SAFETY WORK BOOTS CLOTHING & LINEN	REIMBURSE SAFETY WOR	75 00		193320		75.00
01 12-45040	CLOIRING & DINEM	REIMBURGE SAFEII WUR	(3.00				73.00
07738	OMI INC						
I-58491	O & M SERVICES FOR MAR 2014	V 2/27/2014			193321	82,	661.80
07738	OMI INC						
M-CHECK	OMI INC VOIDE	ED V 2/27/2014			193321	82,	661.80
08105	PANHANDLE CHAPTER OF TMCA						
I-022514	PANHANDLE CHAPTER/TMCA DUES	R 2/27/2014			193322		
01 02-42040	DUES & SUBSCRIPTIONS	PANHANDLE CHAPTER/TM	50.00				50.00
08107	PCMA						
I-022014	PCMA 2014 ANNUAL DUES/S.STOKE	ES R 2/27/2014			193323		
01 16-42040	DUES & SUBSCRIPTIONS	PCMA 2014 ANNUAL DUE	25.00				25.00

BANK: 02R FIRSTBANK SOUTHWEST DATE RANGE: 2/01/2014 THRU 2/28/2014

		CHECK		CHE	ECK CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	NO STATUS	AMOUNT
10497	DAVID W TEICHMANN					
	CONTRACT LABOR GOLF COURSE	R 2/27/2014		1 93	3324	
		CONTRACT LABOR GOLF	7,990.00			7,990.00
10765	TEXAS REVENUE RECOVERY ASSOC	CIA				
I-2099	TRRA SERVICE FEE	R 2/27/2014		193	3325	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00			
I-2119	TRRA SERVICE FEE	R 2/27/2014		193	3325	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00			
I-2128	TRRA SERVICE FEE	R 2/27/2014		193	3325	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00			
I-2142	TRRA SERVICE FEE	R 2/27/2014		193	3325	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00			
I-2145	TRRA SERVICE FEE	R 2/27/2014		193	3325	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00			
I-2162	TRRA SERVICE FEE TRRA PAYABLE	R 2/27/2014	05.00	193	3325	
31 00-21209 I-2164	TRRA PATABLE TRRA SERVICE FEE	TRRA SERVICE FEE  R 2/27/2014	25.00	1.0	2205	
31 00-21209	TRRA PAYABLE	R 2/27/2014 TRRA SERVICE FEE	25.00	19.	3325	
1-2166	TRRA SERVICE FEE	R 2/27/2014	25.00	1.01	2225	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00	19.	3325	
I-2167	TRRA SERVICE FEE	R 2/27/2014	25.00	10	3325	
31 00-21209	TRRA PAYABLE	TRRA SERVICE FEE	25.00	19.	3323	
I-2170	TRRA SERVICE FEE	R 2/27/2014	23.00	10	3325	
31 00-21209		TRRA SERVICE FEE	25.00	19.	3323	250.00
11455	UNITED TEACHER ASSOCIATES IN	ISU				
I-030114	MAR 2014 RETIREE INS PREMIUN	MS V 2/27/2014		19:	3326	934.11
11455	UNITED TEACHER ASSOCIATES IN	ISU				
M-CHECK	UNITED TEACHER ASSOCIATEVOID	DED V 2/27/2014		193	3326	934.11
11615	VERIZON WIRELESS					
	FEB PHONE SERVICE/LANDFILL		12/2/12/20	193	3327	
38 38-42010	COMMUNICATIONS	FEB PHONE SERVICE/LA	28.27			
I-7003269717 38 38-42010	FEB PHONE SERVICE/LANDFILL	R 2/27/2014	20.07	19:	3327	
36 36-42010	COMMUNICATIONS	FEB PHONE SERVICE/LA	28,27			56.54
11769	LELAND W. WATERS					
I-022714	LEGAL SERVICES FOR FEB 2014	R 2/27/2014		19:	3328	
01 01-42540		LEGAL SERVICES FOR F	2,200.00			2,200.00
12433	HIBU INC - WEST					
I-021714	FEB INTERNET/HI-PLAINS LISTI	NG R 2/27/2014		19:	3329	
21 21-42030	ADVERTISING	FEB INTERNET/HI-PLAI	140.00			140.00

BANK: 02R FIRSTBANK SOUTHWEST

DATE RANGE: 2/01/2014 THRU 2/28/2014

		CHECK	7		CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	ИО	STATUS	AMOUNT
12508	CITY OF PLAINVIEW						
I-2145	COLLECT DEBT/JESSICA DELEON	R 2/27/2014			193330		
31 32-42170	COLLECTION EXPENSE	COLLECT DEBT/JESSICA	34.72				34.72
12509	CITY OF FRITCH						
1-2099	COLLECT BAD DEBT/STEPHEN PRICE	CE R 2/27/2014			193331		
31 32-42170	COLLECTION EXPENSE	COLLECT BAD DEBT/STE	75.80				75.80
50000							
50083	PAMPA SENIOR CITIZENS	0 /05 /001 /			100000		
I-022714	FEBRUARY 2014 SUBSIDY	R 2/27/2014			193332		500.00
01 01-42535	SOCIAL SERVICES SUPPORT	FEBRUARY 2014 SUBSID	500.00				500.00
505378	INSURANCE MANAGEMENT SERV						
I-030114	MARCH 2013 ADMIN FEES	R 2/27/2014			193333		
62 55-42590	ADMIN FEES-DENTAL	MARCH 2013 ADMIN FEE	448.00				448.00
08430	LOUAN SUTTLE						
1-022814	REMIBURSE PETTY CASH	R 2/28/2014			193334		
01 19-42125	BUSINESS EXPENSE	REMIBURSE PETTY CASH	57.00				
01 20-42125	BUSINESS EXPENSE	REMIBURSE PETTY CASH	36.00				
01 02-42125	BUSINESS EXPENSE	REMIBURSE PETTY CASH	15.00				
01 02-42125	BUSINESS EXPENSE	REMIBURSE PETTY CASH	15.00				
01 02-42125	BUSINESS EXPENSE	REMIBURSE PETTY CASH	82.80				
01 11-42125	BUSINESS EXPENSE	REMIBURSE PETTY CASH	67.80				
01 08-42130	PROFESSIONAL DEVELOPMENT	REMIBURSE PETTY CASH	20.00				
01 18-43280	MNT-AUTO EQUIPMENT	REMIBURSE PETTY CASH	10.00				303.60
00110							
00112	AERATION INDUSTRIES INTERNAT						
I-0150306 31 36-45030	BUYOUT OF EQUIPMENT	R 2/28/2014	24 225 00		193335	2	4 075 00
31 36-45030	IMPROVEMENTS	BUYOUT OF EQUIPMENT	34,235.00			34	1,235.00
00171	A & T YARD SERVICE INC						
I-23283	RAILROAD TIES	R 2/28/2014			193336		
31 35-43220	MNT-BUILDINGS	RAILROAD TIES	240.90				240.90
00711	ASSOCIATED SUPPLY CO INC						
I-C62916	HEADLIGHT LATCH ASSY/#111	R 2/28/2014			193337		
01 15-43280	MNT-AUTO EQUIPMENT	HEADLIGHT LATCH ASSY	182.99				
I-C63900	1 KING PIN SET	R 2/28/2014			193337		
31 35-43280	MNT-AUTO EQUIPMENT	1 KING PIN SET	277.20				
I-C65508	EMERGENCY BRAKE SWITCH	R 2/28/2014			193337		
31 34-42020	POSTAGE AND FREIGHT	EMERGENCY BRAKE SWIT	24.68				
31 34-43280	MNT-AUTO EQUIPMENT	EMERGENCY BRAKE SWIT	20.69				
31 34-43280	MNT-AUTO EQUIPMENT	REMAN INSTRUMENT	750.75				
31 34-43280	MNT-AUTO EQUIPMENT	CORE INSTRUMENT	78.75			1	1,335.06

BANK: 02R FIRSTBANK SOUTHWEST
DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME		STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK NO	CHECK STATUS	CHECK
02399 I-A112		O COAST COMPUTER PRODUC R CARTRIDGES		2/28/2014			193338		849.43
02399 M-CHEC		O COAST COMPUTER PRODUC O COAST COMPUTER VOIDED		2/28/2014			193338		849.43
03063 I-1025 01 1		TRUCK REPAIR TO UNIT 486 HINERY	R REPAIRS	2/28/2014 TO UNIT 486-	1,188.93		193339		
I-1026 01 1	0 REPAIRS 2-43300 MNT-MAC	TO UNIT 781 HINERY	R REPAIRS	2/28/2014 TO UNIT 486-	402.03		193339		
I-1026 01 1 I-1026	2-43300 MNT-MAC	TO UNIT 486 HINERY UNIT 486		2/28/2014 TO UNIT 486- 2/28/2014	372.71		193339 193339		
	2-43300 MNT-MAC			5E/UNIT 486	1,735.00		193339	3	3,698.67
	DPC IND 00185-14 CHLORIN 6-43050 CHEMICA		R CHLORINE	2/28/2014 E/SULFUR DIOX	1,356.78		193340		
	000186-14 CHLORIN 3-43050 CHEMICA	E/SULFUR DIOXIDE LS	R CHLORINE	2/28/2014	1,143.32		193340	2	2,500.10
03641 I-1151 I-1151 I-W638	55 5" LEAT D-RING	FIRE APPARATUS INC HER FRONT TER SENSOR	v v v	2/28/2014 2/28/2014 2/28/2014			193341 193341 193341	:	1,547.79
03641 M-CHEC		FIRE APPARATUS INC	٧	2/28/2014			193341	:	1,547.79
03978 I-1873 31 3		OB/UNIT #458	R BRAKE JO	2/28/2014 DB/UNIT #458	911.32		193342		911.32
	77 10 LINE 85-42020 POSTAGE			2/28/2014 HARNESS/10AT HARNESS/10AT	20.00 600.00		193343		620.00
05227 I-1781 01 1	.15 LT245/7	TIRE & SERVICE CO 5R16 TIRES/UNIT #609 O EQUIPMENT	R 4 GDYR T	2/28/2014 FIRES/UNIT 60	807.11		193344		
I-1781	.36 LT245/7	5R16 TIRES/UNIT #608	R	2/28/2014 FIRES/UNIT 60	807.11		193344	:	1,614.22

BANK: 02R FIRSTBANK SOUTHWEST
DATE RANGE: 2/01/2014 THRU 2/28/2014

		CHECK			CHECK	CHECK	CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT	NO	STATUS	AMOUNT
05270	HYDRAFLO INC						
I-22510	FIRE HYDRANT PARTS	R 2/28/2014			193345		
31 35-43250	MNT-IMPROVEMENTS	FH BONNET GASKET	198.00				
31 35-43250	MNT-IMPROVEMENTS	FH SAFETY FLANGE GST	198.00				
31 35-43250	MNT-IMPROVEMENTS	FH STEM O-RING	92.40				
31 35-43250	MNT-IMPROVEMENTS	FJ COTTER PIN	25.00				
31 35-43250	MNT-IMPROVEMENTS	FH UPPER STEM	157.96				
31 35-43250	MNT-IMPROVEMENTS	FH SAFETY STEM COUPL	259.40				
31 35-43250	MNT-IMPROVEMENTS	FJ SAFETY SLEEVE	127.44				
31 35-43250	MNT-IMPROVEMENTS	FH EXTENSION SLEEVE	178.20				
31 35-43250	MNT-IMPROVEMENTS	FH LOWER VALVE PLT	180.00				
31 35-43250	MNT-IMPROVEMENTS	FH MAIN VALVE	363.00				
31 35-43250	MNT-IMPROVEMENTS	FJ EXTENSION FLANGE	276.00				
31 35-43250	MNT-IMPROVEMENTS	FJ SAFETY FLANGE	345.00				
I-22565	FIRE HYDRANT PARTS	R 2/28/2014			193345		
31 35-43250	MNT-IMPROVEMENTS	FH BRASS EXT COUPLIN	363.16				
31 35-43250	MNT-IMPROVEMENTS	FH WRENCH	280.00				3,043.56
05328	INGRAM LIBRARY SERVICES						
I-76918216	ASSORTED BOOKS	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS	126.52				
1-76918218	ASSORTED BOOKS	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS	209.62				
1-76918219	ASSORTED BOOKS/CD'S/DVD'S	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS/CD'S/	38.06				
1-77046235	ASSORTED BOOKS	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS	76.88				
1-77046237	ASSORTED BOOKS	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS	166.35				
I-77046238	ASSORTED BOOKS/CD'S/DVD'S	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS/CD'S/	22.83				
I-77139239	ASSORTED BOOKS	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS	79.33				
I-77139241	ASSORTED BOOKS	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS	132.17				
I-77139242	ASSORTED BOOKS/CD'S/DVD'S	R 2/28/2014			193346		
25 25-43120	BOOKS	ASSORTED BOOKS/CD'S/	23.78				875.54
06456	M & S AUTOMOTIVE SERVICE CEN'	re					
I-021614	REPAIRS TO UNIT 498	R 2/28/2014			193347		
01 14-43280	MNT-AUTO EQUIPMENT	REPAIRS TO UNIT	1,164.64				1,164.64
07091	MORRISON SUPPLY CO						
I-2054817	10" DR18 C900 CL150 WATER MN	R 2/28/2014			193348		
31 34-45030	IMPROVEMENTS	12" DR 18 C900 CL150	27,900.00		_,_,,		
31 34-45030	IMPROVEMENTS	6"DR18C900 CL150 WAT	820.00				
31 34-45030	IMPROVEMENTS	10"DR18 C900 CL150 W	215.00				28,935.00
27 24 42020		DIVIO 0200 CDI200 M	210.00				

BANK: 02R FIRSTBANK SOUTHWEST
DATE RANGE: 2/01/2014 THRU 2/28/2014

		CHECK		CHECK	CHECK CHECK
VENDOR I.D.	NAME	STATUS DATE	AMOUNT	DISCOUNT NO	STATUS AMOUNT
08760	PURITY CHEMICALS INC				
I-INV20888	ALL STARS	R 2/28/2014		193349	
				193349	
39 39-43050	CHEMICALS	ALL STARS	458.00		
39 39-43050	CHEMICALS	CLEAR VISION	231.46		
39 39-43050	CHEMICALS	OUTDOOR SKIN PROTECT	350.55		
39 39-43050	CHEMICALS	RED LOTION SOAP	59.19		1,099.20
* * TOTALS * *	NO		INVOICE AMOUNT	DISCOUNTS	OUTCH THOUSE
					CHECK AMOUNT
REGULAR CHECKS:	231		1,045,195.88	0.00	869,350.38
HAND CHECKS:	0		0.00	0.00	0.00
DRAFTS:	13		98,661.46	0.00	98,661.46
EFT:	0		0.00	0.00	0.00
NON CHECKS:	0		0.00	0.00	0.00
VOID CHECKS:	12 VOID DEBI	TS 0.00			
	VOID CRED	ITS 176,510.50	176,510.50	0.00	

TOTAL ERRORS: 0

G/L	ACCOUNT	NAME	AMOUNT
01	00-11120	CASH CLEARING ACCOUNT	100.00
01	00-11143	INVENTORY-GAS & OIL	24,406.11
01	00-21205	SALES TAX PAYABLE	15,268.69
01	00-21244	RETIREE INSURANCE PAYABLE	3,303.68
01	00-32073	MISCELLANEOUS	76.35CR
01	01-41099	RETIREE BENEFITS	1,421.90
01	01-42030	ADVERTISING	88.20
01	01-42040	DUES & SUBSCRIPTIONS	1,529.49
01	01-42050	ELECTRICITY	11.60
01	01-42125	BUSINESS EXPENSE	100.00
01	01-42535	SOCIAL SERVICES SUPPORT	500.00
01	01-42540	LEGAL SERVICES	2,200.00
01	02-41097	DENTAL INSURANCE	36.00
01	02-42010	COMMUNICATIONS	202.88
01	02-42040	DUES & SUBSCRIPTIONS	245.00
01	02-42085	RENTAL-OFFICE EQUIP.	438.69
01	02-42125	BUSINESS EXPENSE	137.80
01	02-42130	PROFESSIONAL DEVELOPMENT	302.27
01	02-43010	OFFICE EXPENSE	33.73
01	02-43020	OPERATING EXPENSE	88.00
01	02-43210	MINOR TOOLS AND APPARATUS	59.00
01	03-41097	DENTAL INSURANCE	60.00

G/L ACCOUNT	NAME	AMOUNT
01 03-42010	COMMUNICATIONS	209.69
01 03-42085	RENTAL-OFFICE EQUIP.	430.02
01 03-42125	BUSINESS EXPENSE	25.00
01 03-42470	PERSONNEL SERVICES	50.00
01 03-42585	DRUG TESTING	90.50
01 03-43010	OFFICE EXPENSE	85.88
01 03-43020	OPERATING EXPENSE	166.70
01 05-41097	DENTAL INSURANCE	24.00
01 05-42010	COMMUNICATIONS	203.85
01 05-42040	DUES & SUBSCRIPTIONS	57.00
01 05-42085	RENTAL-OFFICE EQUIP.	48.66
01 05-42170	COLLECTION EXPENSE	831.25
01 08-41097	DENTAL INSURANCE	336.00
01 08-42010	COMMUNICATIONS	1,446.83
01 08-42020	POSTAGE AND FREIGHT	118.00
01 08-42050	ELECTRICITY	74.58
01 08-42060	GAS	862.21
01 08-42085	RENTAL-OFFICE EQUIP.	430.02
01 08-42125	BUSINESS EXPENSE	25.00
01 08-42130	PROFESSIONAL DEVELOPMENT	237.94
01 08-42180	LAUNDRY SERVICE	960.46
01 08-42430	PRINTING EXPENSE	1,394.20
01 08-42530	UNCLASSIFIED PROFESSIONAL	18,750.00
01 08-43010	OFFICE EXPENSE	623.23
01 08-43020	OPERATING EXPENSE	298.23
01 08-43040	CLOTHING & LINEN	12.46
01 08-43060	PHOTOGRAPHIC AND VIDEO	173.95
01 08-43155	CANINE MAINTENANCE	105.96
01 08-43200	MOTOR FUEL AND LUBRICANTS	39.00
01 08-43210	MINOR TOOLS AND APPARATUS	2,367.00
01 08-43280	MNT-AUTO EQUIPMENT	1,907.54
01 08-43350	MNT-PRECISION INSTRUMENT	122.00
01 09-42060	GAS	426.08
01 09-42440	AMBULANCE SERVICE	8,350.00
01 10-41097	DENTAL INSURANCE	12.00
01 10-42010	COMMUNICATIONS	206.73
01 10-42180	LAUNDRY SERVICE	32.91
01 11-41097	DENTAL INSURANCE	24.00
01 11-42010	COMMUNICATIONS	202.31
01 11-42040	DUES & SUBSCRIPTIONS	184.00
01 11-42125	BUSINESS EXPENSE	67.80
01 11-42500	FILING & RECORDING	191.00
01 11-43010	OFFICE EXPENSE	25.76
01 11-43270	MNT-OFFICE EQUIPMENT	58.00
01 12-41097	DENTAL INSURANCE	204.00
01 12-42010	COMMUNICATIONS	282.65

G/L ACCOUNT	NAME	AMOUNT
01 12-42020	POSTAGE AND FREIGHT	133.05
01 12-42050	ELECTRICITY	19,411.46
01 12-42520	EMPLOYEE LICENSES	600.00
01 12-42570	MISC. CONTRACT LABOR	143.75
01 12-43020	OPERATING EXPENSE	289.64
01 12-43040	CLOTHING & LINEN	75.00
01 12-43200	MOTOR FUEL AND LUBRICANTS	87.60
01 12-43210	MINOR TOOLS AND APPARATUS	769.34
01 12-43230	MNT-STS/CURBS/GUTTERS/CULVERTS	647.99
01 12-43250	MNT-IMPROVEMENTS	59.60
01 12-43280	MNT-AUTO EQUIPMENT	217.01
01 12-43300	MNT-MACHINERY	12,280.26
01 12-44501	INTEREST ON LEASES	2,465.45
01 12-44510	PRINCIPAL RETIREMENT	29,617.17
01 13-42010	COMMUNICATIONS	267.01
01 13-42050	ELECTRICITY	4,266.18
01 13-42060	GAS	162.74
01 13-42090	RENTAL OF EQUIPMENT	650.00
01 13-42570	MISC. CONTRACT LABOR	5,435.47
01 13-43010	OFFICE EXPENSE	160.00
01 13-43020	OPERATING EXPENSE	1,264.70
01 13-43210	MINOR TOOLS AND APPARATUS	29.97
01 13-43250	MNT-IMPROVEMENTS	1,703.19
01 13-43280	MNT-AUTO EQUIPMENT	90.50
01 13-45020	BUILDINGS & STRUCTURES	4.96
01 14-41097	DENTAL INSURANCE	24.00
01 14-42010	COMMUNICATIONS	195.88
01 14-42050	ELECTRICITY	893.60
01 14-42060	GAS	567.32
01 14-42085	RENTAL-OFFICE EQUIP.	59.65
01 14-42570	MISC. CONTRACT LABOR	2,268.00
01 14-43030	JANITOR SUPPLIES	46.00
01 14-43080	RECREATIONAL	2,095.08
01 14-43160	CONCESSIONS	144.33
01 14-43200	MOTOR FUEL AND LUBRICANTS	183.84
01 14-43210	MINOR TOOLS AND APPARATUS	84.00CR
01 14-43280	MNT-AUTO EQUIPMENT	1,231.07
01 15-41097	DENTAL INSURANCE	24.00
01 15-42010	COMMUNICATIONS	267.01
01 15-42050	ELECTRICITY	3,961.72
01 15-42060	GAS	2,045.10
01 15-42180	LAUNDRY SERVICE	210.00
01 15-43010	OFFICE EXPENSE	45.28
01 15-43020	OPERATING EXPENSE	16.63
01 15-43030	JANITOR SUPPLIES	790.38
01 15-43200	MOTOR FUEL AND LUBRICANTS	2,046.00

G/L	ACCOUNT	NAME	AMOUNT
01	15-43210	MINOR TOOLS AND APPARATUS	226.60
01	15-43220	MNT-BUILDINGS	943.97
01	15-43250	MNT-IMPROVEMENTS	550.07
01	15-43280	MNT-AUTO EQUIPMENT	202.99
01	15-44060	CLAIMS, JUDGEMENTS AND DAMAGES	5,077.05
01	16-41097	DENTAL INSURANCE	12.00
01	16-42010	COMMUNICATIONS	193.89
01	16-42040	DUES & SUBSCRIPTIONS	25.00
01	16-42430	PRINTING EXPENSE	340.00
01	17-41097	DENTAL INSURANCE	324.00
01	17-42010	COMMUNICATIONS	515.58
01	17-42020	POSTAGE AND FREIGHT	66.80
01	17-42050	ELECTRICITY	308.07
01	17-42060	GAS	1,593.92
01	17-42085	RENTAL-OFFICE EQUIP.	318.81
01	17-42130	PROFESSIONAL DEVELOPMENT	913.15
01		EMPLOYEE TRAINING EXPENSE	1,700.00
01	17-42180	LAUNDRY SERVICE	266.50
01	17-42580	PHYSICAL EXAMINATIONS	120.00
01	17-43020	OPERATING EXPENSE	98.56
01	17-43030	JANITOR SUPPLIES	143.71
01	17-43040	CLOTHING & LINEN	2,205.27
01	17-43050	CHEMICALS	236.05
01	17-43145	COMPUTER SOFTWARE	735.00
01	17-43220	MNT-BUILDINGS	120.10
01	17-43280	MNT-AUTO EQUIPMENT	1,883.50
01	17-43430	MNT-OTHER EQUIPMENT	727.35
01	18-41097	DENTAL INSURANCE	60.00
01	18-42010	COMMUNICATIONS	281.68
01	18-42085	RENTAL-OFFICE EQUIP.	87.64
01		MISC. CONTRACT LABOR	676.50
01	18-43010	OFFICE EXPENSE	13.24
01	18-43280	MNT-AUTO EQUIPMENT	143.99
01	19-41097	DENTAL INSURANCE	36.00
01	19-42010	COMMUNICATIONS	277.01
01	19-42020	POSTAGE AND FREIGHT	28.52
01	19-42050	ELECTRICITY	569.44
01	19-42060	GAS	4,177.98
01	19-42125	BUSINESS EXPENSE	57.00
01	19-42180	LAUNDRY SERVICE	45.50
01	19-42430	PRINTING EXPENSE	44.93
01	19-43010	OFFICE EXPENSE	82.93
01	19-43020	OPERATING EXPENSE	568.28
01	19-43030	JANITOR SUPPLIES	97.37
01	19-43110	SHELTERED ANIMAL MAINTENANCE	712.97
01	19-43154	VETERINARY SERVICES	30.00

G/I	ACCOUNT	NAME	AMOUNT
01	19-43220	MNT-BUILDINGS	69.20
01	19-43280	MNT-AUTO EQUIPMENT	1,695.42
01	20-41097	DENTAL INSURANCE	96.00
01	20-42010	COMMUNICATIONS	556.10
01	20-42125	BUSINESS EXPENSE	36.00
01	20-43010	OFFICE EXPENSE	266.70
01	20-43210	MINOR TOOLS AND APPARATUS	678.00
01	26-41097	DENTAL INSURANCE	12.00
01	26-42010	COMMUNICATIONS	351.21
01	26-43010	OFFICE EXPENSE	49.71
01	41-41097	DENTAL INSURANCE	12.00
01	41-42010	COMMUNICATIONS	745.75
01	41-43210	MINOR TOOLS AND APPARATUS	213.69
01	45-42010	COMMUNICATIONS	192.01
01	45-42060	GAS	4,293.62
01	45-43200	MOTOR FUEL AND LUBRICANTS	5,769.95
01	45-43220	MNT-BUILDINGS	77.10
01	45-45050	AUTOMOTIVE EQUIPMENT	22,949.93
01	48-41097	DENTAL INSURANCE	60.00
01	48-42010	COMMUNICATIONS	96.03
01	48-42050	ELECTRICITY	530.21
01	48-43020	OPERATING EXPENSE	26.16
01	48-43040	CLOTHING & LINEN	161.73
01	48-43210	MINOR TOOLS AND APPARATUS	335.18
01	48-43280	MNT-AUTO EQUIPMENT	4,533.82
		*** FUND TOTAL ***	262,740.46
04	00-21218	PROV. FOR LONG TERM SICK/VAC	185.80
		*** FUND TOTAL ***	185.80
12	12-42510	FREIGHT & EXPRESS	16.42
12	12-43210	MINOR TOOLS AND APPARATUS	1,025.00
		*** FUND TOTAL ***	1,041.42
14	00-21237	COMPANY PD. BENEFIT PAY	78,833.97
14	00-21249	LTD & LIFE INS. PAYABLE	2,704.10
		*** FUND TOTAL ***	81,538.07
21		DENTAL INSURANCE	12.00
21	21-42010	COMMUNICATIONS	354.76
21	21-42030	ADVERTISING	140.00
21	21-42050	ELECTRICITY	1,882.09
21	21-42060	GAS	3,839.92
21	21-42085	RENTAL - OFFICE EQUIPMENT	101.13
21	21-42090	RENTAL OF EQUIPMENT	110.00
21	21-42180	LAUNDRY SERVICE	193.40

G/L ACCOUNT	NAME	TNUOMA
21 21-43010	OFFICE EXPENSE	32.91
21 21-43210	MINOR TOOLS AND APPARATUS	23.38
21 21-43220	MNT-BUILDINGS	4,396.55
21 21-43250	MNT-IMPROVEMENTS	3,345.00
21 21-43430	MNT-OTHER EQUIPMENT	1,314.93
21 21-44070	OTHER AGENCIES	500.00
	*** FUND TOTAL ***	16,246.07
25 25-41097	DENTAL INSURANCE	84.00
25 25-42010	COMMUNICATIONS	425.92
25 25-42020	POSTAGE AND FREIGHT	209.47
25 25-42050	ELECTRICITY	768.32
25 25-42060	GAS	2,635.54
25 25-43010	OFFICE EXPENSE	229.29
25 25-43020	OPERATING EXPENSE	22.15
25 25-43030	JANITOR SUPPLIES	58.00
25 25-43120	BOOKS	1,334.91
25 25-43210	MINOR TOOLS AND APPARATUS	264.58
25 25-43270	MNT-OFFICE EQUIPMENT	99.55
	*** FUND TOTAL ***	6,131.73
30 30-42060	GAS	1,026.60
	*** FUND TOTAL ***	1,026.60
31 00-21209	TRRA PAYABLE	275.00
31 32-41097	DENTAL INSURANCE	120.00
31 32-42010	COMMUNICATIONS	345.09
31 32-42020	POSTAGE AND FREIGHT	1.48
31 32-42085	RENTAL-OFFICE EQUIP.	48.65
31 32-42170	COLLECTION EXPENSE	110.52
31 32-43010	OFFICE EXPENSE	472.57
31 32-43020	OPERATING EXPENSE	36.12
31 32-43200	MOTOR FUEL AND LUBRICANTS	149.86
31 32-43210	MINOR TOOLS AND APPARATUS	412.45
31 32-43280	MNT-AUTO EQUIPMENT	364.42
31 33-42010	COMMUNICATIONS	821.29
31 33-42020	POSTAGE AND FREIGHT	90.56
31 33-42046	WATER & WASTEWATER TESTNG	506.00
31 33-42050	ELECTRICITY	15,304.22
31 33-42060	GAS	602.07
31 33-42570	MISC. CONTRACT LABOR	54,970.10
31 33-43050	CHEMICALS	2,540.70
31 33-44090	CRMWA - OPERATION & MAINT	69,786.00
31 33-44095	CRMWA - VARIABLE COST	14,040.14
31 33-44500	INTEREST & FISCAL CHARGES	61,974.25
31 33-44510	PRINCIPAL RETIREMENT	79,438.83

\*\* G/L ACCOUNT TOTALS \*\*

G/L ACCOUNT	NAME	AMOUNT
31 34-41097	7 DENTAL INSURANCE	108.00
31 34-42010	COMMUNICATIONS	267.01
31 34-42020	POSTAGE AND FREIGHT	24.68
31 34-42050	DELECTRICITY	424.00
31 34-42060	) GAS	1,008.36
31 34-42090	RENTAL OF EQUIPMENT	53.70
31 34-43020	O OPERATING EXPENSE	1,003.79
31 34-43200	MOTOR FUEL AND LUBRICANTS	134.56
31 34-43210	MINOR TOOLS AND APPARATUS	613.47
31 34-43250	MNT-IMPROVEMENTS	392.83
31 34-43280	MNT-AUTO EQUIPMENT	2,559.85
31 34-43300	MNT-MACHINERY	533.08
31 34-43340	MNT-COMMUNICATIONS EQUIP	105.79
31 34-45030	] IMPROVEMENTS	28,935.00
31 35-41097	7 DENTAL INSURANCE	72.00
31 35-42010	COMMUNICATIONS	267.01
31 35-42020	POSTAGE AND FREIGHT	80.66
31 35-42050	D ELECTRICITY	424.00
31 35-42060	GAS	2,132.24
31 35-42090	RENTAL OF EQUIPMENT	88.69
31 35-43020	OPERATING EXPENSE	252.03
31 35-43040	CLOTHING & LINEN	183.99
31 35-43050	CHEMICALS	720.00
31 35-43210	MINOR TOOLS AND APPARATUS	823.70
31 35-43220	MNT-BUILDINGS	1,017.54
31 35-43250	0 MNT-IMPROVEMENTS	3,539.50
31 35-43280	O MNT-AUTO EQUIPMENT	1,456.28
31 35-43300	O MNT-MACHINERY	571.60
31 35-43440	MNT-TIRES/TUBES	14.25
31 36-42010	O COMMUNICATIONS	194.44

POSTAGE AND FREIGHT

MISC. CONTRACT LABOR

\*\*\* FUND TOTAL \*\*\*

\*\*\* FUND TOTAL \*\*\*

MNT-WELLS, PUMPS & ROTORS

ELECTRICITY

CHEMICALS

IMPROVEMENTS

COMMUNICATIONS

ELECTRICITY

OFFICE EXPENSE

DENTAL INSURANCE

DENTAL INSURANCE

GAS

98.74 4,693.36

27,691.70

2,880.74 1,947.75

39,995.00

275.27

393.85

25.88

12.00

84.00

1,123.88

1,818.88

427,719.66

31 36-42020

31 36-42570

31 36-43050

31 36-43360

32 16-42010

32 16-42060

32 16-43010

38 28-41097

38 38-41097

32 16-42050

31 36-45030

31 36-42050

### \*\* G/L ACCOUNT TOTALS \*\*

G/I	ACCOUNT	NAME	AMOUNT
38	38-42010	COMMUNICATIONS	482.10
38	38-42045	PERMIT FEES	13,357.00
38	38-42050	ELECTRICITY	738.14
38	38-42060	GAS	778.05
38	38-42090	RENTAL OF EQUIPMENT	33.03
38	38-42430	PRINTING EXPENSE	30.00
38	38-42490	LABORATORY TESTING	356.15
38	38-43020	OPERATING EXPENSE	2,531.00
38	38-43040	CLOTHING & LINEN	99.99
38	38-43200	MOTOR FUEL AND LUBRICANTS	11,646.85
38	38-43210	MINOR TOOLS AND APPARATUS	571.94
38	38-43280	MNT-AUTO EQUIPMENT	347.17
38	38-43300	MNT-MACHINERY	6,360.63
38	38-44501	INTEREST ON LEASES	5,794.20
38	38-44510	PRINCIPAL RETIREMENT	86,365.33
		*** FUND TOTAL ***	129,587.58
39	00-21205	SALES TAX PAYABLE	286.13
39	00-32073	MISCELLANEOUS	1.43CR
39	39-42010	COMMUNICATIONS	582.34
39	39-42020	POSTAGE AND FREIGHT	91.69
39	39-42030	ADVERTISING	565.00
39	39-42050	ELECTRICITY	1,887.91
39	39-42090	RENTAL OF EQUIPMENT	85.00
39	39-42180	LAUNDRY SERVICE	141.00
39	39-42545	GOLF PRO COMMISSION	488.45
39	39-42550	GOLF PRO CONTRACT	15,980.00
39	39-43010	OFFICE EXPENSE	126.73
39	39-43020	OPERATING EXPENSE	636.98
39	39-43030	JANITOR SUPPLIES	189.15
39	39-43050	CHEMICALS	1,099.20
39	39-43200	MOTOR FUEL AND LUBRICANTS	2,710.39
39	39-43210	MINOR TOOLS AND APPARATUS	27.63
39	39-43220	MNT-BUILDINGS	440.82
39	39-43250	MNT-IMPROVEMENTS	13.23
39	39-43410	MNT-UNDERGROUND SPRINKLER	2,387.39
39	39-43430	MNT-OTHER EQUIPMENT	1,467.74
39	39-44501	INTEREST ON LEASES	497.48
39	39-44510	PRINCIPAL RETIREMENT	3,102.52
		*** FUND TOTAL ***	32,805.35
62	55-42590	ADMIN FEES-DENTAL	904.00
62	55-44320	CLAIMS PAID - HEALTH BENE	5,715.85
		*** FUND TOTAL ***	6,619.85
66	55-45030	IMPROVEMENTS	550.37
		*** FUND TOTAL ***	550.37

VENDOR SET: 01 BANK: 02R TOTALS: 256 INVOICE AMOUNT DISCOUNTS CHECK AMOUNT 0.00 968,011.84

CHECK CHECK CHECK CHECK VENDOR I.D. NAME STATUS DATE AMOUNT DISCOUNT NO STATUS AMOUNT \* \* TOTALS \* \* NO INVOICE AMOUNT DISCOUNTS CHECK AMOUNT REGULAR CHECKS: 24 184,280.85 0.00 184,280.85 HAND CHECKS: 0 0.00 0.00 0.00 DRAFTS: 48 520,660.44 0.00 520,660.44 0 EFT: 0.00 0.00 0.00 NON CHECKS: 0 0.00

VOID CHECKS: O VOID DEBITS 0.00

VOID CREDITS 0.00 0.00 0.00

0.00

0.00

TOTAL ERRORS: 0

-,	NAME	AMOUNT
01 00-21300	DUE TO PAYROLL FUND	391,404.61
01 01-41075	MEDICARE TAX EXPENSE	1.45
01 01-41080	SOCIAL SECURITY TAX EXPENSE	6.20
01 02-41070	TEXAS MUNICIPAL RETIREMENT	3,839.61
01 02-41075	MEDICARE TAX EXPENSE	246.66
01 02-41080	SOCIAL SECURITY TAX EXPENSE	1,054.66
01 02-41085	LTD, AD&D, & LIFE INSURANCE	65.14
01 02-41090	HEALTH INSURANCE	1,228.92
01 03-41070	TEXAS MUNICIPAL RETIREMENT	4,711.87
01 03-41075	MEDICARE TAX EXPENSE	294.69
01 03-41080	SOCIAL SECURITY TAX EXPENSE	1,259.94
01 03-41085	LTD, AD&D, & LIFE INSURANCE	83.66
01 03-41090	HEALTH INSURANCE	1,638.56
01 03-43020	OPERATING EXPENSE	5.00
01 05-41070	TEXAS MUNICIPAL RETIREMENT	891.50
01 05-41075	MEDICARE TAX EXPENSE	67.77
01 05-41080	SOCIAL SECURITY TAX EXPENSE	289.72
01 05-41085	LTD, AD&D, & LIFE INSURANCE	11.90
01 05-41090	HEALTH INSURANCE	428.53
01 08-41070	TEXAS MUNICIPAL RETIREMENT	21,687.21
01 08-41075	MEDICARE TAX EXPENSE	1,372.07
01 08-41080	SOCIAL SECURITY TAX EXPENSE	5,866.61
01 08-41085	LTD, AD&D, & LIFE INSURANCE	370.80
01 08-41090	HEALTH INSURANCE	11,041.39
01 11-41070	TEXAS MUNICIPAL RETIREMENT	2,657.20
01 11-41075	MEDICARE TAX EXPENSE	161.31
01 11-41080	SOCIAL SECURITY TAX EXPENSE	689.74
01 11-41085	LTD, AD&D, & LIFE INSURANCE	43.00
01 11-41090	HEALTH INSURANCE	819.28

G/L ACCOUNT	NAME	AMOUNT
01 12-41070	TEXAS MUNICIPAL RETIREMENT	9,127.91
01 12-41075	MEDICARE TAX EXPENSE	580.76
01 12-41080	SOCIAL SECURITY TAX EXPENSE	2,483.20
01 12-41085	LTD, AD&D, & LIFE INSURANCE	167.76
01 12-41090	HEALTH INSURANCE	5,734.96
01 14-41070	TEXAS MUNICIPAL RETIREMENT	470.35
01 14-41075	MEDICARE TAX EXPENSE	48.60
01 14-41080	SOCIAL SECURITY TAX EXPENSE	207.85
01 14-41085	LTD, AD&D, & LIFE INSURANCE	9.54
01 14-41090	HEALTH INSURANCE	409.64
01 15-41070	TEXAS MUNICIPAL RETIREMENT	1,436.48
01 15-41075	MEDICARE TAX EXPENSE	116.97
01 15-41080	SOCIAL SECURITY TAX EXPENSE	500.12
01 15-41085	LTD, AD&D, & LIFE INSURANCE	24.52
01 15-41090	HEALTH INSURANCE	819.28
01 16-41070	TEXAS MUNICIPAL RETIREMENT	2,153.87
01 16-41075	MEDICARE TAX EXPENSE	134.59
01 16-41080	SOCIAL SECURITY TAX EXPENSE	575.46
01 16-41085	LTD, AD&D, & LIFE INSURANCE	34.66
01 16-41090	HEALTH INSURANCE	611.58
01 17-41070	TEXAS MUNICIPAL RETIREMENT	21,994.52
01 17-41075	MEDICARE TAX EXPENSE	1,341.27
01 17-41080	SOCIAL SECURITY TAX EXPENSE	5,735.01
01 17-41085	LTD, AD&D, & LIFE INSURANCE	367.48
01 17-41090	HEALTH INSURANCE	9,831.36
01 18-41070	TEXAS MUNICIPAL RETIREMENT	3,478.27
01 18-41075	MEDICARE TAX EXPENSE	225.57
01 18-41080	SOCIAL SECURITY TAX EXPENSE	964.61
01 18-41085	LTD, AD&D, & LIFE INSURANCE	66.70
	HEALTH INSURANCE	2,048.20
	TEXAS MUNICIPAL RETIREMENT	2,519.14
	MEDICARE TAX EXPENSE	185.43
	SOCIAL SECURITY TAX EXPENSE	792.88
	LTD, AD&D, & LIFE INSURANCE	49.02
01 19-41090	HEALTH INSURANCE	1,638.56
01 20-41070	TEXAS MUNICIPAL RETIREMENT	4,153.28
01 20-41075	MEDICARE TAX EXPENSE	245.50
01 20-41080	SOCIAL SECURITY TAX EXPENSE	1,049.69
01 20-41085	LTD, AD&D, & LIFE INSURANCE	84.08
01 20-41090	HEALTH INSURANCE	2,867.48
01 26-41070	TEXAS MUNICIPAL RETIREMENT	976.18
01 26-41075	MEDICARE TAX EXPENSE	62.32
01 26-41080	SOCIAL SECURITY TAX EXPENSE	266.48
01 26-41085	LTD, AD&D, & LIFE INSURANCE HEALTH INSURANCE	18.02
01 26-41090		409.64
01 41-41070	TEXAS MUNICIPAL RETIREMENT	942.91

G/1	L ACCOUNT	NAME	AMOUNT
01	41-41075	MEDICARE TAX EXPENSE	59.61
01	41-41080	SOCIAL SECURITY TAX EXPENSE	254.88
01	41-41085	LTD, AD&D, & LIFE INSURANCE	16.56
01	41-41090	HEALTH INSURANCE	409.64
01	48-41070	TEXAS MUNICIPAL RETIREMENT	3,195.66
01	48-41075	MEDICARE TAX EXPENSE	201.60
01	48-41080	SOCIAL SECURITY TAX EXPENSE	861.97
01	48-41085	LTD, AD&D, & LIFE INSURANCE	53.14
01	48-41090	HEALTH INSURANCE	2,048.20
		*** FUND TOTAL ***	547,301.96
14	00-11103	CASH IN BANK-FIRSTBANK	304,895.33
14	00-11119	DUE FROM OTHER FUNDS	503,348.30CR
14	00-21225	CREDIT UNION PAYABLE	36,624.36
14	00-21226	HARTFORD DEFERED PAYABLE	3,750.84
14	00-21227	DENTAL BENEFITS PAYABLE	4,465.00
14	00-21229	BCBS PAYABLE	23,058.21
14	00-21231	INTER-OCEAN PAYABLE	59.26
14	00-21232	MEDICARE PAYABLE	6,875.85
14	00-21233	MISCELLANEOUS PAYABLE	7,612.02
14	00-21234	VISION INS PAYABLE	1,235.20
14	00-21235	T.M.R.S. PAYABLE	34,263.24
14	00-21236	UNITED FUND PAYABLE	164.78
14	00-21238	YOUTH CENTER PAYABLE	1,840.00
14	00-21241	FEDERAL W/HOLD. PAYABLE	46,933.30
14	00-21242	F.I.C.A. PAYABLE	29,400.05
14	00-21246	AFLAC PAYABLE	687.54
14	00-21247	PRE-PAID LEGAL PAYABLE	259.00
14	00-21249	LTD & LIFE INS. PAYABLE	824.32
14	00-21251	EDWARD JONES PAYABLE	400.00
21	00-21300	DUE TO PAYROLL FUND	6,402.48
21	21-41070	TEXAS MUNICIPAL RETIREMENT	867.57
21	21-41075	MEDICARE TAX EXPENSE	91.13
21	21-41080	SOCIAL SECURITY TAX EXPENSE	389.72
21	21-41085	LTD, AD&D, & LIFE INSURANCE	8.28
21	21-41090	HEALTH INSURANCE	207.70
		*** FUND TOTAL ***	7,966.88
25	00-21300	DUE TO PAYROLL FUND	19,958.48
25	25-41070	TEXAS MUNICIPAL RETIREMENT	3,954.34
25	25-41075	MEDICARE TAX EXPENSE	280.40
25	25-41080	SOCIAL SECURITY TAX EXPENSE	1,198.98
25	25-41085	LTD, AD&D, & LIFE INSURANCE	77.74
25	25-41090	HEALTH INSURANCE	2,457.84
		*** FUND TOTAL ***	27,927.78

	G/L ACCOUNT		NAME	AMOUNT		
					-	
	31 00-2130	0	DUE TO PAYROLL FUND	67,293.11		
	31 32-4107	0	TEXAS MUNICIPAL RETIREMENT	5,212.48		
	31 32-4107	5	MEDICARE TAX EXPENSE	330.58		
	31 32-4108		SOCIAL SECURITY TAX EXPENSE	1,413.65		
	31 32-4108	5	LTD, AD&D, & LIFE INSURANCE	104.32		
	31 32-4109	0	HEALTH INSURANCE	2,840.38		
	31 34-4107	0	TEXAS MUNICIPAL RETIREMENT	5,866.69		
	31 34-4107	5	MEDICARE TAX EXPENSE	355.40		
	31 34-4108	0	SOCIAL SECURITY TAX EXPENSE	1,519.61		
	31 34-4108	5	LTD, AD&D, & LIFE INSURANCE	101.64		
	31 34-4109	0	HEALTH INSURANCE	3,713.86		
	31 35-4107	0	TEXAS MUNICIPAL RETIREMENT	3,758.96		
	31 35-4107	5	MEDICARE TAX EXPENSE	238.29		
	31 35-4108	0	SOCIAL SECURITY TAX EXPENSE	1,018.99		
	31 35-4108	5	LTD, AD&D, & LIFE INSURANCE	51.60		
	31 35-4109		HEALTH INSURANCE	1,843.38		
			*** FUND TOTAL ***	95,662.94		
	38 00-2130	0	DUE TO PAYROLL FUND	18,289.62		
	38 28-4107	0	TEXAS MUNICIPAL RETIREMENT	527.63		
	38 28-4107	5	MEDICARE TAX EXPENSE	24.57		
	38 28-4108	0	SOCIAL SECURITY TAX EXPENSE	105.05		
	38 28-4108	5	LTD, AD&D, & LIFE INSURANCE	9.86		
	38 28-4109	0	HEALTH INSURANCE	409.64		
	38 38-4107	0	TEXAS MUNICIPAL RETIREMENT	3,505.24		
	38 38-4107	5	MEDICARE TAX EXPENSE	209.31		
	38 38-4108	0	SOCIAL SECURITY TAX EXPENSE	895.03		
	38 38-4108	5	LTD, AD&D, & LIFE INSURANCE	57.58		
	38 38-4109	0	HEALTH INSURANCE	2,048.20		
			*** FUND TOTAL ***	26,081.73		
		NO		INVOICE AMOUNT	DISCOUNTS	CHECK AMOUNT
VENDOR SET: 14 BANK: 02R	TOTALS:	72		704,941.29	0.00	704,941.29
BANK: 02R TOTALS:		328		1,676,001.31	0.00	1,672,953.13

VENDOR SET: 01 CITY OF PAMPA BANK: 31038 31-00-11038

DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME	STATUS	CHECK	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
05273	HYDRO RESOURCES - MID CONTINE		06/001					
I-2-1001 31 33-45030	TESTING & DRILLING WELLS IMPROVEMENTS		06/2014 ER WELL CO	635,575.65		001132	635	5,575.65
* * TOTALS * *	NO		:	INVOICE AMOUNT	DISCO	DUNTS	CHECH	K AMOUNT
REGULAR CHECKS:	0			0.00		0.00		0.00
HAND CHECKS:	1			635,575.65		0.00	635	5,575.65
DRAFTS:	0			0.00		0.00		0.00
EFT:	0			0.00		0.00		0.00
NON CHECKS:	0			0.00		0.00		0.00
VOID CHECKS:	0 VOID DEBIT		0.00	0.00		0.00		
TOTAL ERRORS: 0								

G/L ACCOUNT		NAME	AMOUNT		
31 33-4503	۱n	IMPROVEMENTS	635,575.65	-	
31 33 430		*** FUND TOTAL ***	635,575.65		
		*** FUND TOTAL ***	0.00		
	NO		INVOICE AMOUNT	DISCOUNTS	CHECK AMOUNT
VENDOR SET: 01 BANK: 31038TOTALS:	1		635,575.65	0.00	635,575.65
BANK: 31038 TOTALS:	1		635,575.65	0.00	635,575.65

VENDOR SET: 01 CITY OF PAMPA BANK: 66040 66-00-11040

DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME	CHECK STATUS DATE	AMOUNT	CHECK NO	CHECK CHECK STATUS AMOUNT
04195 I-20120025-18 66 55-45030	GH2 ARCHITECTS, LLC PMT # 18 ARCHITECT SERV IMPROVEMENTS	H 2/06/2014 PMT # 18 ARCHITECT S	1,448.75	001032	1,448.75
* * TOTALS * *  REGULAR CHECKS:  HAND CHECKS:  DRAFTS:  EFT:  NON CHECKS:  VOID CHECKS:	NO 0 1 0 0 0 0 0 VOID DEB:		INVOICE AMOUNT	0.00 0.00 0.00 0.00 0.00	CHECK AMOUNT 0.00 1,448.75 0.00 0.00
TOTAL EDDORG. 0	VOID CALL	0.00	0.00	0.00	

TOTAL ERRORS: 0

G/L AC	COUNT	NAME	AMOUNT		
66 55	-45030	IMPROVEMENTS *** FUND TOTAL ***	1,448.75 1,448.75		
		*** FUND TOTAL ***	0.00		
VENDOR SET: 01 BANK: 66040TOTALS:	NO 1		INVOICE AMOUNT 1,448.75	DISCOUNTS 0.00	CHECK AMOUNT

VENDOR SET: 66 CITY OF PAMPA
BANK: 66040 66-00-11040

DATE RANGE: 2/01/2014 THRU 2/28/2014

VENDOR I.D.	NAME	STATUS	CHECK DATE	AMOUNT	DISCOUNT	CHECK	CHECK	CHECK
08538 I-012814 66 55-45020	PLAINS BUILDERS INC PMT #12 CONSTRUCTION SERV BUILDING & STRUCTURES	H PMT #12	2/06/2014 CONSTRUCTION	107,000.00		001033	107	7,000.00
* * TOTALS * *	NO			INVOICE AMOUNT	DISCO	UNTS	CHECK	TRUOMA
REGULAR CHECKS:	0			0.00		0.00		0.00
HAND CHECKS:	1			107,000.00		0.00	107	,000.00
DRAFTS:	0			0.00		0.00		0.00
EFT:	0			0.00		0.00		0.00
NON CHECKS:	0			0.00		0.00		0.00
VOID CHECKS:	0 VOID DEBIT		0.00	0.00		0.00		

TOTAL ERRORS: 0

		G/L ACCOUNT		NAME	AMOUNT		
		66 55-45020	)	BUILDING & STRUCTURES *** FUND TOTAL ***	107,000.00		
VEND	OOR SET: 66 BANK:	66040 TOTALS:	NO 1		INVOICE AMOUNT	DISCOUNTS 0.00	CHECK AMOUNT
BANK	:: 66040 TOTALS:		2		108,448.75	0.00	108,448.75
REPO	ORT TOTALS:		352		2,420,025.71	0.00	2,416,977.53